



***2022 Request for Proposals***

***Renewable Resources***

***Entergy Texas, Inc.***

Entergy Services, LLC  
October 10, 2022

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## APPENDICES

<b>Appendices</b>	<b>Title</b>
Appendix A	Glossary
Appendix B	Model BOT Agreements and Scope Books Appendix B-1 Model Solar BOT Agreement Appendix B-2 Model Scope Book – Solar BOT Appendix B-3 Model Wind BOT Term Sheet Appendix B-4 Model Scope Book – Wind BOT
Appendix C	Model PPAs Appendix C-1 Model Solar PPA Appendix C-2 Model Wind PPA
Appendix D	Preliminary Due Diligence and Attachments Appendix D-1 Preliminary Due Diligence List Developmental Solar Appendix D-2 Preliminary Due Diligence List Developmental Wind Appendix D-3 Preliminary Due Diligence List Existing Wind Appendix D-4 Preliminary Due Diligence List Existing Solar  Attachment A-1: Solar BOT Cost Components Attachment A-2: Solar PPA Cost Components Attachment A-3: Wind Cost Components Attachment B: Hourly Profiles Attachment C-1: MFS Bidder Questions – Solar Attachment C-2: MFS Bidder Questions – Wind Attachment D: Annual Energy Quantities Attachment E: Accounting Certification Attachment F: Form of Credit Certification
Appendix E	Reservation of Rights
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## 1. RFP INFORMATION

### 1.1. Introduction

Entergy Services, LLC (“**ESL**”), acting as agent for Entergy Texas, Inc. (“**ETI**”), hereby issues this 2022 Request for Proposals for Renewable Resources for Entergy Texas, Inc. (including all appendices, this “**RFP**” or the “**2022 ETI Renewables RFP**”). Through this RFP, ETI seeks to procure, on and subject to the terms set forth in this RFP, approximately two thousand (2,000) MW (AC) in the aggregate of energy, Capacity, Capacity-Related Benefits (such as ZRCs and capacity credits), Other Electric Products, and Environmental Attributes from eligible new-build or existing Solar PV or Wind generation resources for service commencing as follows: (i) from five hundred (500) MW (AC) to one-thousand (1,000) MW (AC) by May 31, 2026 (a “**2026 PY Resource**”), and (ii) from one thousand (1,000) MW (AC) to one thousand five-hundred (1,500) MW no later than January 2, 2027 (a “**2027 PY Resource**” and, together with the 2026 PY Resource, the “**Renewable Resources**”). ETI reserves the right to acquire more or less than the stated target amounts. A summary of key scoping items in this RFP is set forth in Section 1.10 below.

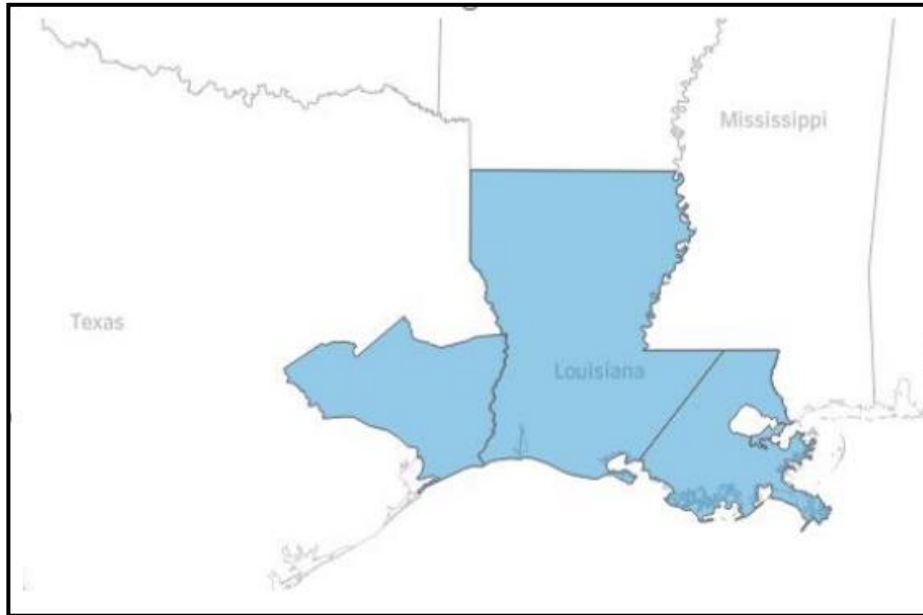
### 1.2. Entergy Texas

ETI supports continued growth in Texas through investments in generation and other infrastructure that provide customers with clean, affordable, and reliable electricity. Through this RFP, ETI is seeking cost-effective Solar PV and Wind resources that can supply energy, fuel diversity, environmental, locational, and other benefits to ETI customers. Obtaining new Solar PV and Wind generation allows ETI to continue to meet its customers’ capacity and energy needs and to develop “green tariff” options for customers that have expressed an interest in accessing attributes of renewable energy.

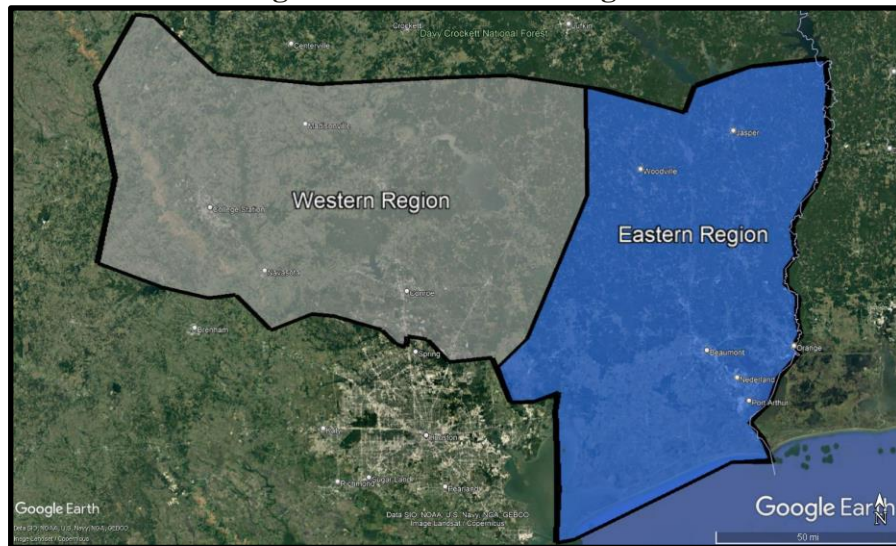
Renewable Resources procured through this RFP must be physically located within the geographic region defined as local resource zone 9 of MISO South (“**LRZ 9**”), except for Wind resources offered as a PPA, which may be located anywhere in either MISO South or SPP. ETI’s general preference is for procured Renewable Resources to be located in the Texas portion of MISO South, specifically in the part of ETI’s service area known as the “Western Region.” Figures 1 and 2 below are maps showing LRZ 9 and ETI’s Western Region, respectively.

The statements contained in this RFP are made subject to the Reservation of Rights set forth in Appendix E of this RFP and the terms and acknowledgements set forth in the Proposal Submission Agreement.

**Figure 1: LRZ 9**



**Figure 2: ETI Western Region**



The maps generally depict the identified areas. If unclear whether a resource is located within LRZ 9 or the Western Region, Bidder can submit the MISO-designated J number coordinates for the resource to the Bid Event Coordinator and the Bid Event Coordinator will respond with a determination whether the resource is located within the region or with clarifying questions before making such a determination.

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### 1.3. RFP Documents

This RFP consists of a Main Body and the applicable appendices. Among other things, the Main Body (i) offers general information about this RFP, (ii) describes the Renewable Resources and transaction structures that ETI seeks from Bidders and high-level considerations for Bidders, (iii) includes a milestone schedule for this RFP, (iv) sets forth terms governing the preparation and submission of proposals and RFP-related Bidder communications with ESL and the Independent Monitor, and (v) provides a high-level overview of the proposal evaluation and selection process.

Appendix A to this RFP is a glossary of certain capitalized terms used in this RFP. A capitalized term used but not defined in the Main Body will have the meaning ascribed to such term in Appendix A, except to the extent the context otherwise requires.

Appendix B-1 is the form acquisition agreement (excluding most exhibits and all schedules) for the build-own-transfer (“**BOT**”) type of asset purchase transaction sought by this RFP for Solar PV resources (“**Model Solar BOT Agreement**” or “**Model Build-Own-Transfer Acquisition Agreement (Solar)**”). The Model Solar BOT Agreement will be the agreement used for any Solar PV BOT asset purchase arrangement arising out of this RFP. (See Section 2.1 below).

Appendix B-2 is a draft of the scope book for Solar PV resources (“**Model Solar Scope Book**”) that will be included as an exhibit to the BOT Agreement. The Model Solar Scope Book addresses, among other things, the scope of Seller’s engineering, procurement, and construction (“**EPC**”) work on the proposed Solar PV project, the project execution plan, EPC standards and processes to be followed (including for collector substations and high voltage transmission), and other technical information about the project.

Appendix B-3 is the commercial term sheet (“**Model Wind BOT Term Sheet**” or “**Term Sheet for Build-Own-Transfer Acquisition Agreement (Wind)**”) for the BOT asset purchase transaction for Wind resources sought by this RFP. The Model Wind BOT Term Sheet will contain summary commercial terms expected to be included or reflected in the BOT agreement used for any Wind BOT purchase arrangement arising out of this RFP. In general, ETI expects to follow the structure of the Model Solar BOT Agreement for Wind BOT asset purchase transactions, with modifications consistent with the Model Wind BOT Term Sheet.

Appendix B-4 is a draft scope book (“**Model Wind Scope Book**”) for the BOT asset purchase transaction for wind resources sought by this RFP. The Wind Scope Book addresses, among other things, the scope of Seller’s EPC work on the proposed Wind BOT project, the project execution plan, EPC standards and processes to be followed, and other technical information about the project.

Appendix C-1 is the form power purchase agreement (“**PPA**”) for the Solar PV power purchase transactions sought by this RFP (“**Model Solar PPA**”). The Model Solar PPA will be the agreement used for any Solar PV power purchase arrangement arising out of this RFP.

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Appendix C-2 is the form PPA for the Wind power purchase transactions sought by this RFP (“**Model Wind PPA**”). The Model Wind PPA will be the agreement used for any Wind power purchase arrangement arising out of this RFP.

Appendices D-1, D-2, D-3 and D-4 contain questions and requests for material and other information that each Bidder will be required to answer or provide as part of its Proposal Package.

Appendix E contains an express reservation of ETI’s and ESL’s rights in this RFP; warranty, liability, and contract acceptance disclaimers; terms addressing the disclosure of RFP related information by ETI, ESL, and Bidders in this RFP, Bidder’s responsibility for RFP-related costs, and regulatory approvals; and Bidder’s deemed acceptance of the rights and terms contained in Appendix E and ETI’s reliance upon such acceptance.

Appendix F generally describes the credit support requirements for any transaction arising out of this RFP and other credit-related features that will be material to any Bidder proposal.

Appendix G provides information on the protocols ETI has established to ensure that (i) the RFP process will be impartial and objective, (ii) Bidders’ commercially sensitive information will be protected, (iii) all proposals will be treated in a consistent fashion, and (iv) no proposal from any particular Bidder will receive undue preference.

Appendix H includes information regarding local and diversity suppliers of goods and services to projects proposed in this RFP.

Bidders are responsible for familiarizing themselves with and being fully aware of the terms of this RFP, including the terms of each Appendix and any clarifications, elaborations, or adjustments to RFP terms communicated to Bidders. Bidders are advised that from time-to-time ETI may clarify, elaborate upon, or adjust the terms of this RFP in response to developments that may affect or require attention in this RFP, ETI perceptions or concerns that terms in this RFP may be incomplete, inaccurate, or ambiguous or may fail to adequately address risks, rights, obligations, or other matters, questions or comments from Bidders, or for other reasons.

#### **1.4. ETI Renewables RFP Website & PowerAdvocate**

The official website for this RFP is <https://spofossil.energy.com/ENTRFP/SEND/2022ETIRenewablesRFP/Indes.htm> (the “**2022 ETI Renewables RFP Website**”). This RFP and related material and information are posted on the 2022 ETI Renewables RFP Website and available for review. The 2022 ETI Renewables RFP Website will be updated from time to time with additional material and information concerning this RFP. Interested Persons are responsible for monitoring the 2022 ETI Renewables RFP Website to ensure the timely receipt of information about this RFP.

“**PowerAdvocate**” will be utilized for the administration of RFP documents and Bidder communications for this RFP. Bidder will be invited to join and use the PowerAdvocate site to submit

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proposals and documents and communicate with ESL upon the completion of the Bidder Registration Process and to gain access to RFP documents.

### **1.5. Bid Event Coordinator**

ETI has engaged ESL to assist with the administration of this RFP and has designated an ESL employee to serve as the “**Bid Event Coordinator**”. The Bid Event Coordinator’s responsibilities include (i) acting as a liaison between the participants in this RFP and ETI on all RFP-related matters, (ii) ensuring that Bidder RFP-related questions ESL receives during the pendency of this RFP are addressed in an appropriate manner, (iii) receiving, recording, and maintaining Bidder RFP proposals, (iv) working with the IM throughout this RFP, and (v) managing other administrative matters relating to this RFP. The Bid Event Coordinator is also a member of the RFP Administration Team. The full set of the Bid Event Coordinator’s duties, and the role of the RFP Administration Team, are set forth in Appendix G.

The Bid Event Coordinator for this RFP is Mr. George Harrison, who can be contacted prior to Bidder’s completion of the Bidder Registration Process via email at [etirfp@entergy.com](mailto:etirfp@entergy.com) and afterwards through PowerAdvocate. PowerAdvocate information will be provided to Bidders when or shortly after Bidder completes the Bidder Registration Process.

### **1.6. Independent Monitor**

ETI has retained Mr. Keith Oliver of Merrimack Energy Group, Inc. to act as the independent monitor for this RFP. The role of the IM is defined in the “Scope of Work Activities” for the IM, which is available to Bidders upon request. In summary, the IM (i) oversees all aspects of this RFP to ensure that its design, implementation, evaluation, selection, and contract negotiation processes are impartial and objective and (ii) provides an objective, third-party perspective on ETI’s efforts to ensure that all proposals are treated consistently and without undue preference to any Bidder. Bidders wishing to communicate with Mr. Oliver may reach him by email at [MerrimackIM@merrimackenergy.com](mailto:MerrimackIM@merrimackenergy.com) or by phone at (339) 927-3738.

### **1.7. Eligible Participants**

ETI invites proposals from all potential suppliers capable of meeting the conditions and requirements identified in this RFP (“**Eligible Participants**”). Eligible Participants that do not comply with the terms, conditions, and requirements of this RFP may be determined by ETI, after consultation with the IM, to be ineligible to continue to participate in this RFP. Proposals from Qualifying Facilities will not be provided any preference in this RFP solely by virtue of their QF status. Entergy Competitive Affiliates and Entergy Regulated Affiliates are not precluded from submitting proposals in this RFP. A “Bidder” in this RFP may consist of more than one Person. For additional information concerning multi-Person Bidders, please see Section 6.7 below.

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## 1.8. Eligible Technologies

Generation technologies permitted for proposals responsive to this RFP (“**Eligible Technologies**”) are limited to Solar PV and Wind technologies. Bidders may offer a commercially-proven lithium-ion battery energy storage technology as a separately priced option for the Solar PV or Wind facility, but may not condition selection of the Solar PV or Wind facility proposal on the selection of a battery energy storage component. The battery energy storage system (“**BESS**”) can be either AC or DC coupled with a minimum four (4) hour discharge and have twenty-four (24) hours a day, seven (7) days a week charging and discharging capability. Technologies that do not meet the requirements of this RFP, including combustion turbine, steam, gas-fired, coal-fired, nuclear, demand-side management, distributed generation, transmission line, energy efficiency, biomass, hydroelectric, and any other technology not listed above as eligible for this RFP or that fails to meet the requirements of this RFP, are not Eligible Technologies.

## 1.9. Eligible Resources

Generation resources that (i) produce or will produce their energy output from an Eligible Technology, (ii) are or will be located in LRZ 9 or, for Wind PPA resources only, in MISO South or SPP, (iii) either (a) have an executed GIA with MISO or, for Wind PPA resources located in SPP, with SPP, or (b) are and remain included in the 2022 or earlier MISO DPP Queue or, for Wind PPA resources located or to be located in SPP, a 2021 or earlier SPP Definitive Interconnection System Impact Study (“**DISIS**”) Cluster Study, (iv) without limiting the remainder of this Section 1.9, are not and will not be part of a system sale or shared facility-type structure or arrangement, but instead will be single, standalone resources, and (v) meet the other criteria for participation in this RFP are “**Eligible Resources.**” The generation interconnection application deadline for a resource to be eligible for inclusion in the 2022 MISO DPP Queue was September 15, 2022.

In this RFP, Bidders may offer multiple resources/transactions as a portfolio of proposals (“**Portfolio Bid**”). A Portfolio Bid will be treated as one proposal that would be submitted, evaluated, and capable of selection as such. For each proposed transaction comprising the Portfolio Bid, Bidder must provide the information and material required by this RFP for the transaction, including pricing. The Portfolio Bid price would be expected to be less than the collective price for the individual transactions within the Portfolio Bid.

No Bidder may condition the effectiveness of any proposal it submits into this RFP on ETI’s selection of one or more other proposals from Bidder or any Affiliate of Bidder, excluding permitted proposals for a BESS, which by the terms of this RFP are conditioned on the selection of the Solar PV or Wind proposal to which they relate. To ensure clarity, for purposes of the preceding sentence, a Portfolio Bid will be considered one “proposal”.

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### 1.10. Scope Summary

The following tables provide a high-level summary of key scoping items for this RFP.

**Table 1: Scope Summary**

Item	
<b>Solicited Resource Types</b> (Sections 1.8, 2.4).	Solar PV and Wind (see Battery options below)
<b>Solicited Transaction Types</b> (Sections 2.1, 2.2; 2.4 Appendices B and C)	<p><i>BOT transactions:</i> Build-own-transfer asset acquisitions of the proposed Facility and related assets where Seller assumes development, construction and financing risk until Closing</p> <p><i>PPA transactions:</i> Power purchase for Contract Energy, Contract Capacity, Capacity-Related Benefits, Other Electric Products, and Environmental Attributes from the Facility</p> <p><i>Self-build transactions:</i> ETI may submit one or more self-build proposals for Solar PV or Wind resources</p>
<b>Required Resource Location</b> (Sections 1.2, 1.9, 2.5)	<p><i>Solar PV and Wind BOT transactions:</i> LRZ 9</p> <p><i>Wind PPA transactions:</i> MISO South or SPP</p> <p>ETI has a preference for Eligible Resources located in the Texas portion of MISO South, specifically in the area known as the “Western Region” of ETI’s service territory</p>

(Table Continued on next page)

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**Table 1: Scope Summary (Continued)**

Item	
<p><b>Required Interconnection Status, Transmission, and Deliverability</b> (Sections 1.9, 2.5)</p>	<p><i>Eligible LRZ 9 and MISO South resources:</i> Must have a fully executed GIA with MISO or be active in a 2022 MISO DPP study or an earlier DPP study</p> <p><i>Eligible SPP resources:</i> Must have a fully executed GIA with SPP or be active in the SPP 2021 DISIS Cluster Study or an earlier DISIS study</p> <p><i>Transmission and Deliverability:</i> Seller will be responsible for obtaining at its cost and risk (i) ERIS and NRIS (resources located in MISO South) or (ii) ERIS and firm PTP transmission service to the Injection Point and External NRIS (Wind PPA resources located in SPP); however, for any resource Bidder/Seller may elect for ETI to procure NITS in MISO at Seller’s cost and risk in lieu of Seller obtaining NRIS. PPA energy deliveries and Other Electric Products will settle financially in MISO at the ETI Load Node. See Section 2.5 below for additional requirements regarding interconnection, deliverability, and transmission.</p>
<p><b>Solicited Capacity</b> (Sections 1.1, 2.1, 2.2)</p>	<p><i>Total Capacity sought in this RFP:</i> Up to 2,000 MW</p> <ul style="list-style-type: none"> <li>• <i>2026 PY Resources:</i> Between 500 and 1,000 MW</li> <li>• <i>2027 PY Resources:</i> Between 1,000 and 1,500 MW</li> </ul> <p>ETI reserves the right to acquire more or less than the targeted amounts</p> <p><i>BOT transactions:</i> Proposal must be for a sale of the entire Facility</p> <p><i>PPA transactions:</i> Proposal must be for the sale of all products (Capacity, energy, etc.) from the entire Facility</p>

(Table Continued on next page)

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**Table 1: Scope Summary (Continued)**

Item	
<b>Guaranteed Substantial Completion (BOT)/Guaranteed Commercial Operation (Developmental PPA)/Delivery Term Commencement Date (Existing Resource)</b> (Sections 1.1, 2.1, 2.2, 2.4)	2026 PY Resources: No later than May 31, 2026  2027 PY Resources: No later than January 2, 2027  The Guaranteed Substantial Completion Date (BOT transactions) and Guaranteed Commercial Operation Date (PPA transactions) will be subject to extensions for specified delays/events, including force majeure (subject to an extension cap and limitations) <sup>1</sup>
<b>PPA Delivery Term</b> (Sections 2.2, 2.4)	A minimum of ten (10) and a maximum of twenty (20) consecutive years, with an interest in fifteen (15) year or shorter terms
<b>Self-Build Option</b> (Section 3)	Self-build options are not precluded
<b>Entergy Competitive Affiliates</b> (Section 1.7)	Entergy Regulated Affiliates and Entergy Competitive Affiliates are not precluded from submitting proposals

**Table 2. Optional BESS**

Proposal Options	Description
<b>Battery Energy Storage System (BESS)</b>	<ul style="list-style-type: none"> <li>• A BESS may be offered as a separately priced option for both BOT and PPA transactions</li> <li>• Any BESS offered can be either AC or DC coupled with a minimum four (4)-hour discharge and have 24 hours a day, 7 days a week charging and discharging capability</li> <li>• If a proposal includes a BESS option, Bidder may not condition ETI’s selection of the proposal on its selection of the BESS option</li> </ul>

The preceding tables omit many items that are or could be considered key scoping items, including terms related to items described in Section 2 below. The scope and terms of this RFP are established by the terms set forth in the entirety of the documents, materials, and information provided to Bidders in this RFP, including, without limitation, the model BOT agreements and PPAs, the two model Scope Books (BOT transactions only), the Model Wind Term Sheet, and Appendix F. Tables 1 and 2 together are not, and should not be construed as, a substitute for the other provisions of this RFP.

<sup>1</sup> Please see “Tax Credits” and “Change Orders” in Section 2.1 of the Main Body (addressing BOT transactions) for additional information on the guaranteed substantial completion date deadline. The Model PPAs do not contemplate change orders but do include similar provisions for extensions to the guaranteed commercial operation date due to force majeure delays affecting Seller’s work or certain Seller elections.

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## 2. PROPOSALS

### 2.1. Solar PV and Wind BOT Proposals - High-Level Overview of Select Commercial Terms

The following highlights, in summary form, a few basic commercial terms and considerations for the Solar PV and Wind BOT resources sought by this RFP. Details of the commercial terms of BOT transactions and considerations for BOT proposals and potential BOT transactions under this RFP can be found in Appendix B-1 (Model Solar BOT Agreement), Appendix B-2 (Model Solar Scope Book), Appendix B-3 (Model Wind BOT Term Sheet), Appendix B-4 (Model Wind Scope Book), and Appendix F (Credit/Collateral Requirements), and elsewhere in this RFP.

- *BOT Structure.* With the BOT structure, Seller would agree to develop, design, build, commission, test, and sell the proposed project to Buyer for a pre-agreed purchase price. Buyer would buy the project and related assets from Seller at the consummation of the purchase (“**Closing**”)<sup>2</sup>, after each of the Closing conditions has been fulfilled or waived, including the achievement of mechanical completion of the project. Prior to the Closing, Seller, as the project owner, would own and have care, custody, and control of the project, including the project site, and would bear construction, financing, and project completion risk, as well as risk of loss for the project. Seller’s obligation to commence construction would be conditioned on the satisfaction of several Buyer FNTF conditions, including Buyer’s receipt of regulatory approvals on terms acceptable to Buyer in its sole discretion. After the Closing, for Solar PV resources, Seller would be required to continue to construct, test, and commission the project and perform related work in accordance with the terms of the solar BOT Agreement through Final Completion. Care, custody, and control of the Solar PV project, which Buyer will delegate back to Seller at the Closing, would transfer to Buyer shortly after substantial completion, at the Substantial Completion Payment Date. The Model Solar BOT agreement, which reflects the BOT structure, is essentially a hybrid contract incorporating EPC principles (roughly, Articles 2-15) and generation asset acquisition terms (roughly, Articles 16-24). A Wind BOT transaction will have a similar construct. Under certain limited circumstances, ETI will consider structuring the BOT transaction as a special purpose entity acquisition transaction instead of as an asset purchase. The risk allocations contemplated by the model BOT Agreement or term sheet will remain essentially unchanged should ETI agree to proceed with an equity BOT purchase.
- *Purchase Price.* For Solar PV BOT transactions, the purchase price for the project and the other project assets will be payable by Buyer to Seller at three major milestones: the Closing, the Substantial Completion Payment Date, and Final Completion. The portion of the purchase price payable at the Closing will depend on whether Seller will finance the project with internal or unaffiliated third-party funding. If financed with internal funding, the payment will be approximately 20% of the purchase price or, if Bidder elected in the applicable proposal to be paid a greater percentage of the purchase price at the Closing, the agreed percentage, up to 80%. (ETI prefers a lower payment at the Closing.) If financed with external funding, the payment

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<sup>2</sup> The effect of the Inflation Reduction Act on the Closing and purchase price payment structure is under ETI review. Bidders will be notified in the event Buyer intends to change the timing of the Closing and the Purchase Price payment.

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will be 80% of the purchase price, except as provided in Appendix F). The balance of the purchase price, less a holdback securing the completion of agreed punch list items, will be payable at the Substantial Completion Payment Date. Assuming Seller's performance of the remaining work, the punch list holdback will be paid at Final Completion. For Wind BOT transactions, the purchase price will be payable at the Closing (following Substantial Completion), minus a retention for the punch list work required to achieve Final Completion. There will be no progress, mobilization, or other comparable payments of the purchase price, whether the BOT transaction is for a Solar PV or Wind resource.

The BOT purchase price Bidders offer in this RFP must be an "all-in" purchase price. In developing the purchase price, Bidders should take into account, among other things, development, study, engineering, procurement, permitting, design, financing, construction, installation, disposal, commissioning, testing, interim operation, maintenance, repair, replacement, interconnection, deliverability, transmission (including, without limitation, required upgrades), real property, reporting, access, regulatory, contracting, environmental, insurance (including, without limitation, the builder's all risk policy required by the RFP), taxes (including, without limitation, transfer, sales, and use taxes and the costs of compliance with requirements of the Inflation Reduction Act for the project's entitlement to tax credits thereunder), Closing, asset transfer, transaction, contingency, warranty, credit, and all other Seller project costs and risks and Seller's required return on investment considering the terms set forth in this RFP, including, without limitation, the Model Solar BOT Agreement, the Model Wind Term Sheet, the model Scope Books, and Appendix F, and the terms of Bidder's proposal.

Without limiting other RFP rules and requirements (including with respect to battery options), Bidders must express the purchase price in BOT proposals as either a single fixed price or a fixed price with a variable pricing component. The variable price component will consist of the costs for the proposed project of any one or more of the following: modules, steel piles, and racking systems.<sup>3</sup> If a variable price structure is proposed, Bidder must propose a cap on the total purchase price (i.e., the fixed plus final variable price), the baseline cost estimate for each variable cost component at the time of proposal submission, the projected cost estimate for each such component at the time when the variable price will become final and not subject to change, and the basis, mechanism(s), and timing for any adjustment to, as well as finalization of, a variable cost component. Bidder must also commit to an "open book" or similar transparency with Buyer to ensure that the baseline and any adjustments to a variable cost component are readily definable, trackable, reasonable, appropriate, satisfy the applicable contractual

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<sup>3</sup> Variable cost components are being allowed in this RFP due to an extended period of unusual instability in certain sectors of the Solar PV developmental project market. ETI has identified three project cost components in particular (modules, steel piles, and racking systems) that have been and may continue to be subject to high degrees of pricing uncertainty or volatility relative to market norms. ETI prefers to limit variable pricing in this RFP to the three listed components. Bidders may propose other items for variable price treatment and include those items and the related information and material as part of its Proposal Package. Any other items offered with variable pricing should be limited to items where the surrounding market circumstances are sufficiently exceptional to fall within ETI's stated rationale for extending to Bidders the flexibility afforded by variable pricing. ETI will consider, among other things, the complexity of the variable pricing construct in assessing any Bidder's variable pricing proposal. Without limiting its rights under Appendix E, ETI reserves the right to reject any proposed variable cost component not listed above and to seek clarification on any aspect of, or to reject, any variable pricing proposal submitted by Bidder.

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requirements, and conclusively established by legitimate, verifiable documentation, material, and information. Each variable cost component will become final and not subject to change on or before a specified date prior to the earlier of the anticipated FNTF date (expected to be shortly following final regulatory approval of the transaction) and the FNTF expiration date under the BOT agreement. The purchase price will be adjusted up or down depending on the net total of the final variable cost components relative to the baseline levels, subject to the purchase price cap. Bidder's proposed purchase price should be included in Appendix D, Attachment A (Cost Components).

- *Tax Credits.* Buyer will require at the Closing the exclusive entitlement to and transfer of all rights to applicable investment tax credits (“**ITC**”) or production tax credits (“**PTCs**”) (or any other renewable energy tax credit for which the Facility is or would be eligible after issuance of this RFP), depreciation, and similar tax benefits associated with the project (including, if applicable, the BESS). Seller will be required to commit to deliver a project (including, if applicable, the BESS) that (i) either is exempt from<sup>4</sup> or, if the project was not offered as an exempt project, satisfies the labor requirements (i.e., the prevailing wage and apprenticeship requirements) provided for under Section 45, Section 45Y, Section 48, or Section 48E of the **Code**, and related Treasury regulations, IRS guidance published in rulings, notices, or bulletins, or other rules, regulations, or laws applicable to the proposed project (together, the “**Government Guidance**”), and, if offered, the “domestic content” or “energy community” requirements provided under similar Code sections and related Government Guidance, and (ii) provides the guaranteed ITC percentage or PTC rate (first year in \$/MWh), as applicable, for the project set forth in the proposal. Subject to strictly limited exceptions, Buyer will not bear the risk of a loss of the guaranteed ITC or PTC benefits due to Seller's failure to satisfy the continuous efforts, continuous construction, or labor requirements, as applicable, and if offered, the “domestic content” or “energy community” requirements. Seller's representations and warranties related to ITC and/or PTCs and other tax matters in the Definitive Agreement will be among several uncapped “fundamental” representations and warranties of Seller for purposes of its post-Closing indemnity obligations to Buyer.
- *Closing/Mechanical Completion.* For Solar PV BOT transactions, the Closing will be required to occur between the time the Facility achieves Mechanical Completion and when it first

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<sup>4</sup> This summary of basic BOT Agreement terms assumes that Bidder/Seller is not claiming an exemption from the labor requirements under the Code (e.g., through Seller's commencement and compliance with the start-of-construction tax rules in effect for Wind or Solar PV facilities prior to the Inflation Reduction Act of 2022 and Government Guidance after the issuance date of this RFP allowing such start-of-construction compliance as a means for the project to obtain a 30% ITC or full rate PTCs in lieu of satisfying the labor requirements). If for a proposed transaction Seller will be relying on an exemption from the labor requirements and Buyer has selected the proposal for contracting, any Definitive Agreement resulting from the proposal will include terms and conditions that support receipt of the ITC or PTCs through the exemption methodology on terms acceptable to Buyer and Seller. Bidders are advised that as of the issuance date of this RFP, the Model BOT Agreement and Wind BOT Term Sheet have not been updated to account for the modifications to the Code arising out of the Inflation Reduction Act. Unless ETI supplements these form documents with updated tax provisions prior to proposal submission, Bidder is required to include in its proposal any material new provisions and to identify any material deviations from the terms of the model contract or term sheet that would be required and that it proposes to obtain and provide the exemption.

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energizes and delivers power to the interconnected MISO South electric grid; for Wind transactions, the Closing will be required to occur after the Facility achieves Substantial Completion. The Closing will be conditioned on the satisfaction or waiver of numerous Closing conditions, including, among others, the delivery of an agreed ITC or PTC tax opinion to Buyer, the transfer to Buyer of clear title to the purchased assets (excepting only permitted encumbrances), the truth and accuracy of Seller representations and warranties, and the provision of necessary credit support.

- *Substantial Completion.* The BOT Agreement will include a guaranteed substantial completion date (which may be adjusted by change order, as described below). Assuming FNTP occurs, the resource will be required to achieve Substantial Completion by the guaranteed substantial completion date. Except as set out below in “Change Orders,” and subject to the footnoted caveats in “Tax Credits” above, the guaranteed substantial completion date must be, when the BOT Agreement is signed, for a 2026 PY Resource, on or before May 31, 2026, and for a 2027 PY Resource, on or before January 2, 2027. Seller will owe liquidated damages to Buyer if the resource has not achieved Substantial Completion by the guaranteed substantial completion date. Certain Seller representations and warranties will be required to be true and accurate (or “brought down”) on the Substantial Completion Payment Date. Substantial Completion will be contingent upon numerous Substantial Completion conditions, including satisfactory completion of project performance tests, e.g., capacity and availability tests.
- *Change Orders.* The project and/or project schedule, including the guaranteed substantial completion date, may be modified by change orders issued by Buyer in its discretion, due to force majeure preventing Seller’s performance of its work, or due to defined Buyer-caused delays. The project schedule may be extended by force majeure via change order for up to a maximum total of 150 days, with certain exceptions. (The foregoing guaranteed substantial completion date discussion is subject to the caveats in “Tax Credits” above.) Any change order for force majeure will be exclusively for project schedule relief; as between Seller and Buyer, Seller will have sole responsibility for any incremental costs arising out of a force majeure affecting its work. Qualifying changes in law occurring after execution of the BOT agreement and affecting Seller’s work will be considered force majeure events and will not give rise to non-force majeure change order rights for Seller. Purchase price increases due to Buyer discretionary change orders may not exceed in the aggregate 7.5% of the purchase price. No purchase price increases due to Buyer discretionary or Buyer-caused delay change orders will be payable to Seller except as part of any Buyer purchase price payment. For Portfolio Bids, the purchase price for each resource within the portfolio bid may not increase, as a general rule, if a resource is eliminated from the portfolio after execution of contracts.
- *Warranties.* Seller will be required to obtain project equipment and other warranties with respect to the work, including, without limitation, a project warranty from the prime EPC contractor(s) and equipment warranties from certain equipment suppliers. Some of the required equipment warranties and warranty term lengths are shown in Section 2.8 below. All warranties obtained by Seller prior to the Closing (but not the underlying contracts themselves) will be required to be

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transferred to Buyer at the Closing. This RFP does not obligate Seller to provide a comprehensive “wrap” warranty of the project work.

- *Credit.* Under the terms of this RFP, Seller will be required, without exception, to post and maintain credit support as provided in the Model Solar BOT Agreement or the Wind BOT Term Sheet, as applicable, and Appendix F and to certify at proposal submission its understanding and acceptance of the core credit support terms. Appendix F includes other essential information concerning the production and disclosure of financial information as part of the Bidder Registration Process and the Proposal Submission Process, the evaluation of credit information and proposals provided in the RFP, parental guaranty requirements, potential liquid credit support offsets, and limitations on Bidder special considerations related to credit terms. For other summary information involving credit, please also see the Seller Parent Guaranty subsection in Section 4.3 below
- *Interconnection, Deliverability, and Transmission.* Please see Section 2.5 below.
- *Buyer Assignment Rights.* Among other assignment rights, Buyer will have the right to assign its rights and obligations under the BOT Agreement to an Affiliate of Buyer. In the event of such an assignment, ETI will be liable as a guarantor of the assignee’s financial obligations under the BOT Agreement.
- *Termination.* The BOT Agreement will include termination provisions for, among other things, uncured material breach, bankruptcy, failure of FNTP, Closing, or Substantial Completion to occur before the expiration date, and certain title defects. The remedies for termination will differ depending on whether the termination is before or after the Closing and the cause of termination. For more complete termination payment details, please refer to the Model Solar BOT Agreement or the Model Wind BOT Term Sheet, as applicable.

As indicated previously, the foregoing is not intended, and should not be construed, as an exhaustive listing of important commercial terms for any BOT transaction arising out of this RFP. As part of Proposal Submission, please provide a complete redline of the Modal Solar BOT Agreement or the Model Wind Term Sheet, as applicable, that is consistent with the requirements of the “Proposal Development and Special Exceptions” section of this Main Body.

## **2.2. Solar and Wind PPA Proposals - High-Level Overview of Select Commercial Terms**

The following highlights, in summary form, several basic commercial terms and considerations for the PPA(s) sought by this RFP. Details of the commercial terms of PPA transactions and considerations for PPA proposals and potential transactions under this RFP can be found in Appendix C-1 (Model Solar PPA), in Appendix C-2 (Model Wind PPA), in Appendix F (Credit/Collateral Requirements), and elsewhere in this RFP.

- *PPA Products.* Any purchase of energy made pursuant to a PPA arising out of this RFP will also include any and all Capacity, Capacity-Related Benefits (such as ZRCs), Other Electric Products,

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and Environmental Attributes associated with such Contract Energy or Contract Capacity, the proposed resource, or the transaction.

- *PPA Guaranteed Commercial Operation Date.* The PPAs being sought are required to have a Guaranteed Commercial Operation Date of, when the PPA is signed, for a 2026 PY Resource, on or before May 31, 2026, and for a 2027 PY Resource, on or before January 2, 2027, subject to the footnoted caveats in “Tax Credits” above.
- *PPA Pricing.* The pricing for energy deliveries from the Facility will be based on an energy rate (expressed in \$/MWh), which will be either fixed for the entire Delivery Term or defined annually (as proposed by Bidder). The energy rate will be subject to temporary reductions if the aggregate energy deliveries under the PPA over the contract year exceed a specified amount for that contract year. A proposal’s pricing must reflect an “all-in” energy price (including all related fees and expenses) that ETI would pay to Seller for all inputs, goods, services, work (including, without limitation, development, engineering, procurement, and construction work), and costs and risks related to, and products associated with, the provision, generation, and delivery to ETI of Contract Energy, Contract Capacity, Capacity-Related Benefits, Other Electric Products, and Environmental Attributes and Seller’s performance and risks under the PPA. Bidder’s proposed pricing should take into account any tax credits and tax benefits associated with the resource and accruing to the project owner. Consistent with the flexibility given Bidders in the variable pricing paragraph under “Purchase Price” in Section 2.1 above, Bidders may propose adjustments to the PPA energy price based on changes in the cost of modules, steel piles, and/or racking for the project. Any proposed variable price adjustment should be expressed in \$/MWh and comply with the principles and requirements for variable pricing set forth in the referenced variable pricing paragraph. To ensure clarity, the footnote in such paragraph applies to variable pricing proposals for PPAs. For Portfolio Bids, the PPA price for each resource within the portfolio bid may not increase, as a general rule, if a resource is eliminated from the portfolio after execution of contracts.
- *Energy Delivery Requirements.* PPAs will include guaranteed annual energy delivery minimums entitling ETI to liquidated damages if the minimums are not met and to terminate the PPA for specified failures to meet energy delivery minimums over any two (2) consecutive contract years or any three (3) contract years (whether or not consecutive).
- *Delivery Term.* The minimum and maximum Delivery Terms for PPAs are ten (10) and twenty (20) consecutive years, respectively, with an interest in fifteen (15) year or shorter terms. The Delivery Term for any individual PPA is expected to be based upon the Delivery Term specified in the proposal giving rise to the PPA. If the Delivery Term would expire on a date that is not the end of one of the seasonal planning periods recognized by the applicable Balancing Authority (May 31, August 31, November 30, or February 28 under the current MISO Rules), ETI will have an option, exercisable at no cost to ETI, to extend the Delivery Term on the same commercial terms so that it terminates at the end of such planning period.

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- *Delivery/Receipt Commitment.* Subject to certain exceptions set forth in the PPA, including, without limitation, ETI’s right to curtail energy deliveries and force majeure, Seller will be required to deliver to ETI, and ETI will be required to purchase from Seller, all energy from the Contract Capacity delivered to the Injection Point via financial settlement as described below. As part of its delivery commitment, Seller will waive any and all QF put rights with respect to the Capacity contracted to Buyer under the PPA.
- *Financial Settlement.* Products will be financially settled at the ETI Load Node. Seller will be responsible for any basis differential between the product price at the Injection Point and the product price at the ETI Load Node and related costs. For Wind resources not located in LRZ 9 or deemed by MISO to be border external resources delivering to LRZ 9, if the auction clearing price in the applicable planning period for a zonal resource credit in LRZ 9 is greater than the auction clearing price in the same planning period for a zonal resource credit in the local resource zone in MISO South in which the resource is located, or if the resource is located in SPP, in the applicable external resource zone as determined by MISO, Seller will be required to pay Buyer the difference in price and make Buyer whole.
- *Credit.* Under the terms of this RFP, Seller will be required, without exception, to post and maintain credit support as set forth in the Model Solar PPA or the Model Wind PPA, as applicable, and Appendix F and to certify at proposal submission its understanding and acceptance of the core credit support terms. Appendix F includes other essential information concerning the production and disclosure of financial information as part of the Bidder Registration Process and the Proposal Submission Process, the evaluation of credit information and proposals provided in the RFP, parental guaranty requirements, potential liquid credit support offsets, and limitations on Bidder special considerations related to credit terms.
- *Cost Recovery.* As described more fully in Section 2.6 below, in PPAs arising out of this RFP, Sellers will be required to absorb the risks of the possible disallowance, denial, or preclusion of recovery by the PUCT and other Governmental Authorities of ETI’s costs incurred in connection with a PPA arising out of this RFP, excluding certain limited Cost Recovery Risks (the ETI-Allocated Cost Recovery Risks) that will remain with ETI.
- *Liability Transfer.* ETI will not accept the risk that any long-term liability will or may be recognized on its (or any of its Affiliates’) books in connection with any PPA entered into pursuant to this RFP, whether the long-term liability is due to lease accounting, the accounting for a variable interest entity or derivatives, or any other applicable accounting standard or requirement.
- *Battery.* If battery energy storage capability is included in any PPA entered into pursuant to this RFP, ETI will have the right to determine when the battery is charged and discharged, subject to the applicable storage operating procedures. ETI will pay the same energy charge as set forth above in “PPA Pricing” for energy from the Solar PV or Wind facility used to charge the battery, with energy discharged from the battery and delivered to the Physical Delivery Point to be financially settled as set forth in “Financial Settlement” above, with no further payment

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obligation by ETI, except as ETI and Seller may otherwise agree in the PPA for any grid charging of an AC-coupled battery, if applicable. Seller will be subject to battery storage availability and efficiency guaranties, with related liquidated damages obligations if those guaranties are not met.

- *Interconnection, Deliverability, Transmission.* Please see Section 2.5 below.

The foregoing is not intended, and should not be construed, as an exhaustive listing of important commercial terms for any PPA arising out of this RFP. Please refer to Appendix C-1 for the Model Solar PPA and Appendix C-2 for the Model Wind PPA. As part of Proposal Submission described below, please provide a complete redline of the applicable PPA that is consistent with the requirements of Section 2.3 and to be reviewed as part of the evaluation process.

### **2.3. Proposal Development and Special Exceptions**

Bidders are responsible for developing and submitting proposals in accordance with the terms set forth, and information communicated to Bidders, in this RFP, including the terms of the model agreements. It is important that Bidders base their proposals on such terms and information and not the terms in any other RFP issued by or any previous contract entered into with ETI or an Affiliate of ETI. Bidders are cautioned against relying solely or principally on the summaries included in the Main Body, including in Sections 1.10, 2.1, and 2.2, when developing proposals for this RFP, submitting proposals without a reasonably complete understanding of the terms set forth in the model agreements made available to Bidders prior to proposal submission, or assuming that ETI will entertain or accept material changes to the model agreements, the terms of which were developed for this RFP and apply to all Bidders.

ETI expects that the terms, conditions, and technical requirements of this RFP, including, without limitation, the appropriate model agreement or term sheet and Scope Book (BOT transactions only), and Appendix F, will be included or reflected in any Definitive Agreement executed for a proposal. Bidder will be charged with knowledge of the terms of this RFP, including, without limitation, the relevant model agreement and (if applicable) Scope Book, and Appendix F, when ESL evaluates Bidder's proposal(s) and during any negotiation of the Definitive Agreement. In the event of any inconsistency between a provision in a model agreement and any other part of this RFP, including between the Main Body and either Scope Book (BOT transactions only), the Model Solar BOT Agreement or the Model Wind BOT Term Sheet (BOT transactions only), or the Solar or Wind Model PPA (PPA transactions only), it is generally expected that the model agreement will control. To the extent unexplained inconsistencies exist and Bidder desires clarification, please contact the Bid Event Coordinator.

Subject to the other terms of this RFP, including, without limitation, Section C of Appendix F and Section 2.8 below, Bidders are permitted to make special exceptions to terms included in the model agreements and the Scope Book that they are unwilling to accept. Each Bidder is required to include with its proposal (i) a legible, electronically-generated redline mark-up of the applicable model agreement or term sheet and, for BOT transactions only, the applicable Scope Book, (ii) an issues list or log setting forth and providing a reasonably complete and reasonably detailed summary and explanation for each of Bidder's special exceptions (if any), as described in Section 3.1.3 of Appendix D. Redline

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agreements or special exceptions in which Bidder (a) reserves wholesale rights to make comments on terms or conditions included in a Definitive Agreement, (b) makes widespread, wholesale, or fundamental changes to material terms or conditions set forth in the applicable model agreement or term sheet or, for BOT transactions only, the applicable Scope Book, (c) conditions its proposal on the acceptance of material terms or conditions not accepted by ETI in the ordinary course of business or that would materially diminish the value of the resource to ETI, the viability of the proposal, or the likelihood of a Definitive Agreement based on the proposal, (d) takes exception to commercial terms without reasonably complete and detailed explanations or when such exceptions are not permitted by the express terms of this RFP, including Appendix F, or (e) takes actions the effect of which would be similar to those resulting from the actions described in clauses (a)-(d) are not contemplated and are grounds for a proposal's elimination from consideration in this RFP, following consultation with the IM. Bidder-provided redline agreements and special exceptions (and summaries thereof) will be reviewed in the proposal evaluation phase of this RFP. The results of ESL's review of Bidder's special exceptions may adversely or positively affect the proposal's ranking. For purposes of the proposal evaluation and contract negotiations, Bidder will be deemed to have accepted any provision of the applicable model agreement or term sheet or, for BOT transactions, the applicable Scope Book that is not shown as marked or expressly noted as covered by a prior edit to the agreement or the Scope Book.

Notwithstanding anything in this RFP to the contrary, ETI's acceptance or selection of a proposal containing redlines of the applicable model agreement, term sheet, or Scope Book or other special exceptions does not mean that ETI agrees with the exceptions or will agree to or accept the exceptions (or variants of the exceptions) in any negotiation of a Definitive Agreement. Without limiting the other terms of this RFP, including this Section 2.3, Appendix E, and Section C of Appendix F, ETI reserves all rights in any proposal evaluation or negotiation involving the exceptions, including, without limitation, the right not to accept or agree to any of the exceptions (or any variant thereof), the right not to pay Bidder or Seller any incremental amount or consideration if ETI does not accept or agree to any particular exception or any proposed compromise, and the right to terminate negotiations if Bidder or Seller requires ETI to agree to any particular exception (or any variant thereof) as a condition to continued discussions.

#### **2.4. Threshold Requirements**

Subject to the other terms of this RFP, ESL will consider only proposals submitted in accordance with and meeting the requirements of Section 4 below. In addition to those proposal submission requirements, proposals under this RFP are required to satisfy, and will be reviewed early in the RFP evaluation process for compliance with, the prerequisites specified in this Section 2.4 (collectively, the "**Threshold Requirements**"). Any proposal not meeting the Threshold Requirements will be considered non-conforming and may be eliminated by ESL from further consideration in this RFP, after consultation with the IM. The Threshold Requirements are as follows:

- The resource supporting Bidder's proposal must be an Eligible Resource and Bidder must provide evidence satisfactory to ESL demonstrating that the proposed resource is an Eligible Resource.
- Bidder must be an Eligible Participant.

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- The proposal must be for a BOT transaction or a PPA transaction (or an ETI self-build resource offered as an alternative).
- The resource must be free of fatal design flaws and/or atypical operational or permitting restrictions that would reasonably be expected to prevent it from meeting the requirements of this RFP.
- For PPA proposals, the proposed Delivery Term must be no less than ten (10) consecutive years and no more than twenty (20) consecutive years.
- Subject to certain exceptions permitted by this RFP, and generally described in Section 2.1 and 2.2, BOT and PPA proposals must have a Guaranteed Substantial Completion Date or Guaranteed Commercial Operation Date no later than (i) May 31, 2026, for 2026 PY Resources, and (ii) January 2, 2027, for 2027 PY Resources, and ETI must be assured that the commercial operation/substantial completion date of the proposed 2027 PY Resource will occur on or before May 31, 2027.
- A PPA proposal must offer Capacity for Solar PV or Wind technology at the Physical Delivery Point (to be financially settled, for PPA proposals, at the ETI Load Node). A BOT proposal must offer Capacity for Solar PV or Wind technology at the Physical Delivery Point.
- Bidders must provide a complete hourly generation profile of the proposed resource and explain how it was derived. The profile should be based upon verifiable data, to the extent available, for a period of two (2) or more recent years using established, reliable, and accurate data measurement equipment at or near the site of the proposed resource and/or a third-party assessment study. Bidders should provide this information in the appropriate fields in Appendix D, Attachment B, which will be posted on the PowerAdvocate site.
- Bidder must show that Seller, or an Affiliate under Seller's control, has control of 75% or more of the project site or an enforceable contract to obtain control of at least 75% of the project site for at least the full delivery term proposed by Bidder (PPA transactions) or the expected useful life of the resource (BOT transactions).<sup>5</sup> If Bidder, or Seller or an Affiliate under Seller's control, has obtained at least 75% but less than 100% site control over each of the sites upon which its individual Solar PV or Wind Facilities will be located, Bidder must have in place at the time of proposal submission (and provide to ESL upon request) a reasonable written site procurement plan to gain full site control by a time that will support the project schedule (including the in-service date) for the proposed resource.
- The proposed resource must be eligible to qualify as a Long-Term Network Resource of ETI under the MISO Tariff.

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<sup>5</sup> A letter of intent, memorandum of understanding, or other similar document contemplating the subsequent negotiation of a definitive agreement regarding Bidder's control of the project site will not satisfy the site control requirement.

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- The proposed resource must be capable of providing the offered amount of energy, Capacity, and Other Electric Products to ETI at the Physical Delivery Point.
- If offering a variable priced option, Bidder must propose a cap on the total purchase price or energy price, as applicable, that will limit ETI's exposure to variable price increases.
- Bidders must provide the interconnection, deliverability, and transmission service documentation for their proposals to the Bid Event Coordinator or as part of their Proposal Packages in accordance with the applicable requirements of this RFP.
- For PPA proposals, Bidder must include in the Proposal Package the accounting (if requested) and credit certifications, and for BOT proposals, Bidder must include in the Proposal Package the credit certifications, required under, and prepared, executed, and submitted in accordance with the requirements of, Sections 5.1.4 (PPA proposals only) and 5.1.6 below, respectively.
- Bidder must provide the most recent Published Credit Rating from S&P and Moody's of Bidder (or, if different from Bidder, Seller) and the proposed Seller Parent Guarantor, to the extent such a rating exists.
- Bidder must provide the annual audited financial statements for the past two (2) years and the current year reviewed quarterly financial statements of Bidder (or, if different from Bidder, Seller) and the proposed Seller Parent Guarantor. The financial statement needs to include the independent auditor's opinion and notes to the financial statements, the balance sheet, the income statement, and the cash flow statement.

Please see Section 5.1 below for additional information on the Threshold Requirements, including the evaluation of proposals for satisfaction of the requirements.

## **2.5. Interconnection, Deliverability, and Transmission Considerations**

This Section 2.5 identifies and addresses certain interconnection, deliverability, and transmission matters or requirements that Bidders should consider as they prepare a proposal for this RFP. This RFP requires that any proposed Solar PV (whether BOT or PPA) or Wind BOT resource interconnect directly to the MISO South Transmission System within LRZ 9. Wind PPA resources are required to interconnect directly to the MISO South Transmission System or the SPP Transmission System and have specified firm transmission service. In general, the PPA or BOT seller will bear the costs and risks of firm transmission service required to be obtained for the proposed transaction. Energy from any PPA resource will be required to settle financially in MISO at the ETI Load Node.

### **2.5.1. Required Interconnection, Deliverability, and Transmission Service for Eligible Resources Located in MISO South**

Subject to the following paragraph, for Solar PV or Wind resources located or to be located in MISO South, Seller will be required under the Definitive Agreement to obtain, and bear the full costs and risks of the arrangement, procurement, receipt, and maintenance of, the interconnection,

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deliverability, and transmission service necessary for the resource to make available and deliver to the Electric Interconnection Point the full energy output, Capacity, and Other Electric Products of the resource and as required by this RFP, including, without limitation, (i) the electric interconnection of the resource to the host utility at a transmission voltage level and the establishment of the Electric Interconnection Point as a separate (and the exclusive) commercial pricing or settlement node for the resource (with the resource being the only source of energy injection at the Electric Interconnection Point for settlement purposes), (ii) ERIS and either NRIS or network integration transmission service (“NITS”), at Seller’s election, in an amount equal to, in each case, at least the Guaranteed Capacity (BOT transactions) or Expected Capacity (PPA transactions) of the Solar PV or Wind Facility (as set forth in the proposal and the Definitive Agreement), and (iii) for PPAs, the financial settlement of energy and Other Electric Products at the ETI Load Node in accordance with Section 2.5.4 below. The Closing (BOT transactions) and Delivery Term Commencement Date (PPA transactions) will be conditioned on the completion of all upgrades, improvements, and other actions necessary for the receipt of such service and recognition by MISO and/or other applicable Balancing Authorities that such service has been obtained and is in full force and effect. If Bidder elects in its proposal to meet its deliverability and transmission service requirements in MISO through NITS, ETI will be responsible for applying for and obtaining from MISO, at Seller’s cost and risk, NITS transmission service. Seller will be required to take such actions as ETI may reasonably request in connection with ETI’s efforts to apply for and obtain NITS transmission service for the resource, including, without limitation, (a) paying in advance for all NITS application and study costs and expenses, (b) timely executing and providing documents, material, and information as required or requested by MISO, transmission owners, or Balancing Authorities, (c) making payments and providing credit support directly to MISO, transmission owners, or other third parties as may be required or requested under the applicable rules and tariffs or agreements with MISO, transmission owners, or third parties concerning NITS transmission service for the resource, and (d) negotiating supporting agreements with ETI or third parties. The Delivery Term Commencement Date will be conditioned on the completion of all upgrades, improvements, and other actions necessary for the receipt of the services described above in this paragraph and recognition by MISO and/or other applicable Balancing Authorities that the required ERIS and NRIS or NITS transmission services, as applicable, have been obtained and are in full force and effect.

For PPA transactions, the interconnection, deliverability, and transmission costs for which Seller will be responsible include, but are not limited to; (1) all applicable transformer, line losses, congestion charges, and other costs to the ETI Load Node and (2) the costs of upgrades and improvements assigned to Seller under the applicable interconnection, deliverability, or transmission agreement with MISO, the transmission owner, and/or Balancing Authority, except to the extent stated to be the exclusive cost responsibility of the applicable transmission provider, transmission owner, or Balancing Authority under the applicable tariffs, rules, regulations, or requirements of, or generator interconnection or other agreements with, such transmission provider, transmission owner, or Balancing Authority. For BOT transactions, the interconnection, deliverability, and transmission costs for which Seller will be responsible include, among others, all costs as described in clause (2) above. As with other Bidder costs, Bidder will be responsible for reflecting the costs in this paragraph for which it is responsible in Bidder’s proposed pricing. Under the terms of this RFP, each Bidder is required to provide, among other things, transmission interconnection and network upgrade cost estimates for Transmission Owner’s

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Interconnection Facilities, Stand Alone Network Upgrades, Affected System Upgrades, and Network Upgrades (each as defined in the MISO Tariff) and include those cost estimates in the purchase price breakdown in Attachment A-1, A-2 or A-3, as applicable, to Appendix D-1 or D-2, as applicable.

ETI expects to seek to qualify any resource selected from this RFP as a network resource of ETI in MISO. The Definitive Agreement will require Seller, subject to ETI's direction to the contrary, to take all actions necessary or advisable to cause the resource to be qualified and/or recognized in MISO as a network resource of ETI in MISO and to cause ETI to be eligible for and receive all transmission rights and entitlements associated with the contract Capacity of the resource, including, without limitation, auction revenue rights and financial transmission rights.

### **2.5.2. Required Interconnection, Deliverability, and Transmission Service for Wind PPA Eligible Resources Located in SPP**

For Wind PPA resources located or to be located in SPP,<sup>6</sup> Seller will be required under the Definitive Agreement to obtain, and bear the full costs and risks of the arrangement, procurement, receipt, and maintenance of, the interconnection, deliverability, and transmission service necessary for the resource to make available and deliver to the Injection Point the full energy output, Capacity, and Other Electric Products of the resource and as required by this RFP, including, without limitation, (i) the electric interconnection of the resource to the host utility at a transmission voltage level and the establishment of the Electric Interconnection Point as a separate (and the exclusive) commercial pricing or settlement node for the resource (with the resource being the only source of energy injection at the Electric Interconnection Point for settlement purposes), (ii) ERIS in SPP, firm point-to-point transmission service (“PTP”) in SPP from the resource's Electric Interconnection Point to the Injection Point, and, at Seller's election, either External NRIS or NITS in MISO, in an amount equal to, in each case, at least the Expected Capacity of the Wind Facility (as set forth in the applicable proposal and Definitive Agreement), and (iii) the delivery and financial settlement of Contract Energy and Other Electric Products in accordance with Section 2.5.4 below. If Bidder elects in its proposal to meet its deliverability and transmission service requirements in MISO through NITS, ETI will be responsible for applying for and obtaining from MISO, at Seller's cost and risk, NITS transmission service. Seller will be required to take such actions as ETI may reasonably request in connection with ETI's efforts to apply for and obtain NITS transmission service for the resource, including, without limitation, those actions described in the last sentence of the first paragraph of Section 2.5.1. The Delivery Term Commencement Date will be conditioned on the completion of all upgrades, improvements, and other actions necessary for the receipt of the service described above in this paragraph and recognition by SPP, MISO, and/or other applicable Balancing Authorities that the required ERIS, PTP, and External NRIS or NITS transmission services, as applicable, have been obtained and are in full force and effect.

The interconnection, deliverability, and transmission costs for which Seller will be responsible include, among others, (1) all applicable transformer losses, line losses, congestion charges, and other costs to the ETI Load Node and (2) the costs of upgrades and improvements assigned to Seller under the applicable interconnection, deliverability, or transmission agreement with SPP or MISO, as applicable,

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<sup>6</sup> Solar PV resources located in SPP are ineligible to participate in this RFP.

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the transmission owner, and/or Balancing Authority, except to the extent stated to be the exclusive cost responsibility of the applicable transmission provider, transmission owner, or Balancing Authority under the applicable tariffs, rules, regulations, or requirements of, or generator interconnection or other agreements with, such transmission provider, transmission owner, or Balancing Authority. As with other Bidder costs, Bidder will be responsible for reflecting these costs in Bidder's proposed pricing. Under the terms of this RFP, each Bidder is required to provide, transmission interconnection and network upgrade cost estimates for, among other things, Transmission Owner's Interconnection Facilities, Stand Alone Network Upgrades, Affected System Upgrades, and Network Upgrades (each as defined in the SPP tariff) and include those cost estimates in the purchase price breakdown in Appendix D- Attachment A.

ETI expects to seek to qualify any Wind PPA resource located in SPP and selected from this RFP as a Network Resource of ETI in MISO. The Definitive Agreement will require Seller, subject to ETI's direction to the contrary, to take all actions necessary or advisable to cause such Wind Eligible Resource to be qualified and/or recognized in MISO as a Network Resource of ETI in MISO and to cause ETI to be eligible for and receive all transmission rights and entitlements associated with the contract Capacity of the resource, including, without limitation, auction revenue rights and financial transmission rights.

### **2.5.3. Interconnection Service Applications**

Under the current MISO Rules, the receipt of interconnection service from MISO, including, without limitation, ERIS and NRIS, requires the submission to MISO of a generator interconnection application under the applicable generator interconnection process. To maintain the schedule contemplated by this RFP, Bidder or a Bidder Affiliate must have obtained, or be in the queue to obtain, a GIA with MISO for the proposed resource that supports the proposal(s) and meets the requirements of this RFP, including, without limitation, those described in Section 1.9, Section 2.4, and this Section 2.5. The GIA must provide that the project has or will receive (or, if there is no GIA, the GIA application must request the project's receipt of) at least the amount of ERIS and, if applicable, NRIS necessary for the resource to obtain the amount of ERIS and, if applicable, NRIS specified in clause (ii) of the first paragraph of Section 2.5.1 above. Bidder must provide a complete and accurate copy of an executed GIA or the submitted MISO generator interconnection service application for the Facility as part of its Proposal Package.

Under the current SPP Rules, the receipt of interconnection service from SPP, including, without limitation, ERIS, requires the submission to SPP of a generator interconnection application under the applicable generator interconnection process. To maintain the schedule contemplated by this RFP, Bidder or a Bidder Affiliate must have obtained, or be in the queue to obtain, a GIA with SPP for the proposed resource that supports its proposal(s) and meets the requirements of this RFP, including, without limitation, those described in Section 1.9, Section 2.4, and this Section 2.5. The GIA must provide that the project has or will receive (or, if there is no GIA, the GIA application must request the project's receipt of) at least the amount of ERIS necessary for the resource to obtain the amount of ERIS specified in clause (ii) of the first paragraph of Section 2.5.2 above. For Wind PPA resources to be located in SPP, Bidder must provide a complete and accurate copy of an executed GIA or the submitted SPP generator interconnection service application for the Facility as part of its Proposal Package.

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It is not necessary for Bidder or Seller to have received for the proposed resource the results of a MISO DPP, SPP DISIS study, or any other interconnection, deliverability, or transmission service study, or executed the required GIA or any other agreement necessary for receipt of the interconnection, deliverability, and transmission service required hereunder, in order for Bidder to submit a proposal in this RFP. Except to the extent ESL otherwise agrees in writing, pending execution of the GIA for Bidder's proposed resource, a resource in the MISO DPP queue or the SPP DISIS queue must remain in the DPP queue or DISIS queue (or have transitioned to an executed GIA) to remain an Eligible Resource in this RFP. If during the pendency of this RFP the resource does not remain in the queue to obtain the required service (or has not transitioned to an executed GIA) or loses the right to obtain or receive such service, Bidder must promptly notify the Bid Event Coordinator, and any Bidder proposal backed by such resource will be subject to elimination. Bidders should bear in mind that the generator interconnection, deliverability, and transmission processes utilized by MISO and SPP operate on timelines and contain requirements that are independent of this RFP and may necessitate the expenditure of costs by Bidders for their proposed resources to remain in the queue or eligible to participate in this RFP.

#### **2.5.4. Product Deliveries and Financial Settlement**

For any PPA arising out of this RFP, Seller will be required to make available Contract Capacity and deliver Contract Energy and Other Electric Products at the Injection Point. The financial settlement of Contract Energy and any Other Electric Products provided by Seller under the PPA will reflect the basis differential, if any, for energy or Other Electric Products between the Injection Point and the ETI Load Node in the applicable market (e.g., day-ahead or real-time) and related deliverability, loss, congestion, and other costs, including, without limitation, the same and/or similar costs from the Electric Interconnection Point to the Injection Point. In addition, Seller will be required to register and transfer Environmental Attributes to Buyer, which shall be accomplished by the means specified by Buyer and in accordance with the requirements of the Model PPA.

#### **2.5.5. Market Participant Services**

For PPAs, subject to certain limitations, throughout the Delivery Term, ETI will have the right to determine from time to time whether ETI (or a designee) or Seller will serve as the “**Market Participant**” for the generation resource before MISO and how the resource will be registered with MISO. ETI currently expects that it will require Seller to serve as the Market Participant for the resource and to register the proposed resource with MISO as a Capacity Resource. As the Market Participant for the resource, Seller would be responsible for, among other things, submitting financial schedules to MISO for deliveries of energy and Other Electric Products from the resource under the Definitive Agreement. Without limiting the other provisions of this Section 2.5 (or the Model PPA), Seller will be responsible for and bear any and all costs and risks associated with financially scheduling energy and Other Electric Products, including, without limitation, electric losses, MISO fees, charges, and other costs related thereto (e.g., financial scheduling fees, administrative costs, transaction charges). If ETI directs that the proposed resource be registered with MISO other than as a Capacity Resource (e.g., as a Load Modifying Resource), ETI currently expects that ETI would serve as the Market Participant for the resource. In such event, Seller will be required to cooperate with ETI to ensure that the registration and

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any qualification of the resource in MISO consistent with ETI's directions (e.g., as a Load Modifying Resource) are made in accordance with MISO Rules and ETI's reasonable requirements, including, without limitation, with regard to generator availability forecasting. Please see Appendix C-1 or C-2 for additional information regarding Seller's responsibilities and obligations if Seller is the Market Participant for a contracted PPA resource under this RFP.

Any BOT Agreement based on a proposal in this RFP will require Seller and Buyer to commit to enter into a "**MISO Agreement**." Among other things, the MISO Agreement will obligate Buyer or its designee to serve as the Market Participant for the resource, subject to the potential transfer of its Market Participant rights and duties to Seller if the BOT transaction terminates prior to the Closing. The costs that Buyer or its designee incurs as the Market Participant for the resource before the Closing will be for Seller's account. The MISO Agreement will include certain limitations on Buyer's or its designee's rights and liabilities as the Market Participant and impose certain obligations on Seller during the period before the Closing that reflect Buyer's contingent rights to the resource.

## **2.6. PPA Cost Recovery**

Seller will be required to absorb the risks of the possible disallowance, disapproval, or denial of recovery by the PUCT and/or other Governmental Authorities of ETI costs incurred in connection with a PPA arising out of this RFP ("**Cost Recovery Risks**"), excluding certain limited Cost Recovery Risks that will remain with ETI ("**ETI-Allocated Cost Recovery Risks**"). ETI-Allocated Cost Recovery Risks include (i) costs incurred by ETI in connection with the applicable PPA for which recovery was expressly disallowed, disapproved, or denied by the PUCT in its final order approving the PPA as in the public interest and prudent, provided ETI accepted the order as satisfying the PUCT regulatory approval condition to commencement of the PPA Delivery Term, and (ii) costs incurred by ETI in connection with the applicable PPA due exclusively to the active fault of ETI. Cost Recovery Risks expected to be borne by Sellers include, without limitation, unrecovered costs to replace Contract Capacity, Contract Energy, Environmental Attributes, and Other Electric Products not provided to ETI by Seller under the applicable PPA. ETI is willing to consider (but is under no obligation to accept) Special Considerations or proposals from Bidders that propose with specificity a different treatment or apportionment between ETI and Seller of Cost Recovery Risks and provide supporting rationale. Any proposed treatment of Cost Recovery Risks that would allocate all or substantially all Cost Recovery Risks to ETI is not contemplated.

## **2.7. Environmental Considerations**

Among other things, Bidder must include in its responses to Appendix D a viable environmental compliance plan and provide reasonable support for the viability of the plan. The plan must include reasonable descriptions of Bidder's plan to engineer, design, develop, procure, build, test, own/lease, operate, maintain, and repair the project (including the project site) in compliance with all applicable environmental laws (including regulations), permits, authorizations, and other requirements. Bidder must show that a recent "Phase I" or more comprehensive environmental site assessment of the project site has been performed, environmental and other due diligence has been completed for the project

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(including the project site), and action plans have been established to a level sufficient to support all permitting and material environmental attribute accreditation activities.

## **2.8. Design and Operating Considerations**

### **2.8.1. BOT Resources**

The following is a list of certain required generating resource equipment and design features for any Solar PV BOT resource offered into this RFP:

- PV Module Manufacturer and Model from a pre-approved list (see Appendix 7: Approved Manufacturers and EPC Contractors List of Appendix B-2: Scope Book for Solar BOT (“**Solar Scope Book Appendix 7**”))
- PV Annual Degradation: no more than 0.5% on average
- PV Module Product Warranty: minimum ten (10) years
- PV Module Power Warranty: minimum 25 years
- Inverter Manufacturer from Approved List (see Solar Scope Book Appendix 7)
- Inverter Voltage Rating: 1,500 V<sub>DC</sub>
- Inverter Product Warranty: minimum five (5) years
- Racking System Manufacturer from Approved List (see Solar Scope Book Appendix 7)
- Tracker Warranty: minimum five (5) years for moving parts, ten (10) years for structural parts
- Design Lifetime of the Facility: minimum 30 years
- Design Wind Speed, ASCE 7: Risk Category III
- Battery Manufacturer from Approved List (if Bidder offers a battery option with the proposal) (see Solar Scope Book Appendix 7)
- Battery Product Warranty: minimum ten (10) years (if Bidder offers a battery option with the proposal)
- High Voltage Overhead Transmission Standard (see Appendix 10 of Appendix B-2: Scope Book for Solar BOT)
- Collector Substation Standard (see Appendix 9 of Appendix B-2: Scope Book BOT).

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The following is a list of certain required generating resource equipment and design features for any Wind BOT resource offered into this RFP:

- Manufacturer from a pre-approved list (see Appendix 7: Approved Manufacturers and EPC Contractors List of Appendix B-4: Wind Scope Book (“**Wind Scope Book Appendix 7**”))
- Wind Turbine Warranty: minimum five (5) years
- Wind Turbine Manufacturer from Approved List (see Wind Scope Book Appendix 7)
- Transformer Manufacturer from Approved List (see Wind Scope Book Appendix 7)
- Transformer Warranty: minimum 18 months from energization or 36 months from arrival at Project Site
- Design Lifetime of the Facility: minimum 30 years
- Design Wind Speed, ASCE 7: Risk Category III
- Battery Manufacturer from Approved List (if Bidder offers a battery option with the proposal) (see Wind Scope Book Appendix 7)
- Battery Product Warranty: minimum ten (10) years (if Bidder offers a battery option with the proposal)
- High Voltage Overhead Transmission Standard (see Appendix 10 of Appendix B-4: Scope Book for Wind BOT)
- Collector Substation Standard (see Appendix 9 of Appendix B-4: Scope Book for Wind BOT).

Equipment and design requirements and related terms for BOT resources are set forth in Appendix B-2 and Appendix B-4.

Bidders should be prepared to submit a comprehensive response to the due diligence requests for information on these and other subjects related to the EPC of proposed Facilities.

### **2.8.2. PPA Resources**

The following is a list of certain required generating resource equipment and design features for any Solar PV PPA resource offered into this RFP:

- PV Module Manufacturer and Model from a pre-approved list (see Exhibit 1 (Approved Manufacturers List) to Attachment B-1 to Schedule B of Appendix C-1 (Model Solar PPA) (“**Solar PPA Exhibit 1**”))
- Inverter Manufacturer from Approved List (see Solar PPA Exhibit 1)
- Racking System Manufacturer from Approved List (see Solar PPA Exhibit 1)
- Design Wind Speed, ASCE 7: Risk Category III (see item 1 of Attachment B-1 to Schedule B of Appendix C-1 (Solar PPA))
- Battery Manufacturer from Approved List (if Bidder offers a battery option with the proposal) (see Solar PPA Exhibit 1).

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The following is a list of certain required generating resource equipment and design features for any Wind PPA resource offered into this RFP:

- Wind Turbine Manufacturer from a pre-approved list (see Exhibit 1 (Approved Manufacturers List) to Attachment B-1 to Schedule B of Appendix C-2 (Model Wind PPA) (“**Wind PPA Exhibit 1**”))
- Transformer Manufacturer from Approved List (see Wind PPA Exhibit 1)
- Switchgear Manufacturer from Approved List (see Wind PPA Exhibit 1)
- Design Wind Speed, ASCE 7: Risk Category III (see item 1 of Attachment B-1 to Schedule B of Appendix C-2 (Model Wind PPA))
- Battery Manufacturer from Approved List (if Bidder offers a battery option with the proposal) (see Wind PPA Exhibit 1).

Equipment and design requirements and related terms for PPA resources, including, without limitation, terms on the potential addition of manufacturers to PPA Exhibit 1, are set forth in Attachment B-1 to Schedule B of Appendix C-1 (Model Solar PPA) and Appendix C-2 (Model Wind PPA).

Bidders should be prepared to submit a comprehensive response to the due diligence requests for information on these and other subjects related to the EPC of proposed Facilities.

## **2.9. Supplier Diversity**

Any project arising out of this RFP is expected to generate commercial opportunities for businesses that supply goods and services to Solar PV, Wind or, potentially, battery storage facilities. ETI has an interest in understanding the effects of proposed projects on businesses located in the state of Texas and on small and small disadvantaged businesses. Appendix H includes information regarding local and diverse suppliers that Bidders are required to provide as part of their Proposal Packages and/or should consider when developing the terms of their proposals.

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### 3. SELF-BUILD OPTION

ETI may submit into this RFP one or more projects as self-build options (each, a “**Self-Build Option**,” and together, the “**Self-Build Options**”). Each Self-Build Option must be for a Solar PV or Wind Facility that is consistent with the RFP’s design criteria for generation resources and within the capacity requirements defined in this RFP.

A Self-Build Option may utilize existing infrastructure and resources at ETI sites, including existing administrative or plant support infrastructure (e.g., office facilities). Generation from a Facility offered as a Self-Build Option may interconnect with the existing ETI transmission switchyard located at or near the site.

ESL will require that the completed submission for any Self-Build Option, including the cost estimate for the Self-Build Option (a “**Self-Build Option Proposal**”), and any proposal offered in this RFP by an Entergy Competitive Affiliate, be submitted to the Bid Event Coordinator and the IM prior to the receipt of proposals from all other Bidders, and no later than 5 p.m. CPT on the Friday before the first day of the Proposal Submission Period (the “**Self-Build Option Proposal Submission Period**”). After the Proposal Submission Deadline, the IM and the Bid Event Coordinator will provide redacted data and information from the proposals received to the Evaluation Teams (see Section 6 below) at approximately the same time. All proposals, including the Self-Build Option(s), will be evaluated on a consistent basis, as described in certain appendices to this RFP and in this Main Body, and, subject to the other terms hereof, on the time frame set forth in Section 4.1 below. As discussed in more detail in Appendix G, the Evaluation Teams (see Section 6 below) will not include any member of the Entergy self-build commercial team or support services team working on the Self-Build Options and will operate independent of these two teams.

The IM, in consultation with ESL, may choose to retain an independent consulting engineer to evaluate the reasonableness of the construction cost estimates of the Self-Build Options and, potentially, to undertake a similar evaluation for any other resource supporting a proposal submitted in this RFP. The IM may instead choose to assess the reasonableness of such estimates by reference to other relevant and competent information available to the IM. The IM will consult with ESL to (i) determine a process for selecting and retaining the independent consulting engineer, (ii) develop the scope of work to be performed by the consulting engineer, and (iii) determine how the engineer’s report will be utilized in this RFP. In addition, ESL may retain an independent consulting engineer to estimate the cost to Buyer to have an independent owner/buyer’s engineer monitor the development and construction of a proposed third-party resource after selection through the completion of construction and provide related engineering services to protect Buyer’s interest.

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## 4. RFP PROCESSES

### 4.1. RFP Schedule Overview

#### 4.1.1. RFP Schedule Summary

The RFP Schedule is critical for Bidders interested in participating in this RFP. The RFP Schedule in the table below sets forth, as of the RFP documents issuance date, the milestone events and the corresponding milestone dates for this RFP. The milestone events and dates are subject to change. After consultation with the IM, notice of any change to the then-current RFP Schedule will be posted on the 2022 ETI Renewables RFP Website.

RFP Milestone	Milestone Date
<b>Final Release of RFP Documents</b>	October 10, 2022
<b>Bidders Conference</b>	9:00 a.m. – 10:30 a.m. CPT on October 27, 2022*
<b>Bidder Registration Period</b>	8:00 a.m. CPT on November 28, 2022, until 5:00 p.m. CPT on January 12, 2023*
<b>Proposal Submission Fee Payment Deadline</b>	5:00 p.m. CPT on January 24, 2023*
<b>Commencement of Self-Build Option Proposal Submission Period (for Self-Build Options and proposals from Entergy Competitive Affiliates)</b>	8:00 a.m. CPT on January 27, 2023*
<b>Self-Build Option Proposal Submission Deadline (for Self-Build Options and proposals from Entergy Competitive Affiliates)</b>	5:00 p.m. CPT on January 31, 2023*
<b>Commencement of Proposal Submission Period (for proposals not for Self-Build Options or from Entergy Competitive Affiliates)</b>	8:00 a.m. CPT on February 1, 2023*
<b>Proposal Submission Deadline (for proposals not for Self-Build Options or from Entergy Competitive Affiliates Proposal)</b>	5:00 p.m. CPT on February 6, 2023*
<b>Updated Pricing for Phase 1 2021 MISO South DPP Queue</b>	<b>5:00 p.m. CPT on April 20, 2023</b>
<b>Notice to Bidders of ETI Primary and Secondary Selection List Selections</b>	May 26, 2023*
<b>Comprehensive ETI Due Diligence and Definitive Agreement Negotiations Begin</b>	May 29, 2023*

(Table continued on next page)

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(Table Continued)

<b>RFP Milestone</b>	<b>Milestone Date</b>
<b>Bidder(s) Remaining on Secondary Selection List Released from Proposals</b>	<b>August 25, 2023*</b>
<b>Definitive Agreements Executed</b>	November 2023*
<b>Regulatory Approval Process Complete</b>	January 2025*

\*Milestone dates with an asterisk are target dates subject to change.

Without limiting the generality of Appendix E, ESL reserves the right to modify the RFP Schedule (including any milestone or milestone date) at any time in its sole discretion. ESL will endeavor to timely notify all participants in this RFP of any such modification.

#### **4.1.2. RFP Documents**

The RFP documents dated October 10, 2022, have been posted to the 2022 ETI Renewables RFP Website. Any questions regarding the RFP documents should be directed to the Bid Event Coordinator, as contemplated by Section 6.2 below. Although ESL does not anticipate changing the content of the RFP documents, it reserves the right to make such changes. (See Appendix E)

#### **4.1.3. Bidders Conference**

A Bidders Conference for potential Bidders and other stakeholders (collectively, the “**Bidders Conference**”) is scheduled to take place on the date specified in the applicable RFP Schedule. The Bidders Conference will give participants a high-level overview of and other information concerning this RFP and related processes and is open to all interested Persons. ETI and ESL personnel and the IM will be available at the Bidders Conference to provide an overview of the RFP Schedule, the Bidder Registration Process, the Proposal Submission Process, the evaluation process, technical RFP issues, and proposed transaction terms and conditions, and to respond to previously submitted requests for information about this RFP. ESL will post written materials presented during the Bidders Conference on the 2022 ETI Renewables RFP Website. Bidders are advised that those materials may not duplicate all of the information that will be provided during the Bidders Conference and some of the information may become outdated and/or no longer accurate.

Responses to questions received before or after the Bidders Conference are to be posted on the 2022 ETI Renewables RFP Website. Please refer to Sections 6.2 and 6.3 below and Appendix G for additional information concerning questions submitted to ETI in connection with this RFP. To the extent inconsistencies exist between the RFP documents and the Bidders Conference presentation or the verbal responses to questions received during or prior to the Bidders Conference, the RFP documents will control.

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## **4.2. Bidder Registration**

To be eligible to submit a proposal, Bidder must complete the Bidder Registration Process, as described in this Section 4.2, during the Bidder Registration Period. Bidder Registration will begin at 8:00 a.m. CPT on the Bidder Registration start date specified in the applicable RFP Schedule and end at 5:00 p.m. CPT on the Bidder Registration end date specified in the applicable RFP Schedule (the “Bidder Registration Period,” and the deadline for Bidder Registration, the “Bidder Registration Deadline”).

To register for this RFP, Bidders are required to submit a completed Bidder Registration Agreement and the documentation requested therein (including a completed Bidder Registration Form for each proposal submitted into the RFP) to the Bid Event Coordinator, copying the IM, via email at the respective addresses provided in Sections 1.5 and 1.6 above, by the Bidder Registration Deadline. Bidders will bear the risk of failing to submit a completed Bidder Registration Agreement and such requested documentation by the Bidder Registration Deadline. The Bidder Registration Agreement must be executed by an officer or other representative of Bidder who is authorized to sign on Bidder’s behalf. Only Bidders registered in accordance with this RFP will be permitted to submit proposals in this RFP, and only proposals registered in accordance with this RFP will be eligible for submission.

Following submission of its completed Bidder Registration Agreement and the documentation requested therein, Bidder will be issued a unique Bidder ID. In addition, each registered resource and proposal will receive its own Resource ID and Proposal ID. Bidder IDs, Resource IDs, and Proposal IDs will be used by Bidders in the Proposal Submission Process and in connection with the evaluation of proposal information received by ESL. The use of Bidder IDs, Resource IDs, and Proposal IDs is part of ESL’s process to ensure that appropriate protections are in place to minimize the dissemination of information that explicitly identifies Bidders to Evaluation Team members who do not need to know that information.

## **4.3. Proposal Submission Fees**

Bidders are required to pay a Proposal Submission Fee of \$10,000 for *each* proposal registered in the RFP. If Bidders submit a Portfolio Bid, Bidders are required to pay a Proposal Submission Fee of \$10,000 for each resource/transaction within the Portfolio Bid. Proposals that are alternatives to each other will be considered separate proposals and must be registered as such. For example, proposals with differing guaranteed Substantial Completion or Delivery Term start dates, purchase prices (such as PPA pricing that is fixed in one proposal and fixed with an escalation provision in another proposal), resource Capacities, or annual guaranteed energy quantities (PPAs) will be considered alternatives to each other, and each will require the payment of a Proposal Submission Fee. As indicated previously (Section 1.9), a Portfolio Bid will be treated as one proposal that is separate and distinct from any other proposal. Bidders will be permitted to offer multiple proposals for the optional BESS for its proposed resource. Each BESS proposal for the resource will be considered an alternative proposal and will result in incremental \$1,000 Proposal Submission Fee for each such proposal. No Proposal Submission Fee will be due for Self-Build Option Proposals (ETI would be paying itself).

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ESL will bill Bidder the total Proposal Submission Fee due from Bidder for each proposal for this RFP within three (3) Business Days following the end of the Bidder Registration Period. Bidder will be required to remit payment of the Proposal Submission Fee(s) in full in accordance with the instructions provided in the invoice. Payment will be due by the date specified in the applicable RFP Schedule (the “**Proposal Submission Fee Payment Deadline**”). **Bidder’s failure to submit the Proposal Submission Fee for a proposal by the Proposal Submission Fee Payment Deadline will result in the elimination of such proposal from this RFP.** In the event it is unclear which proposal was not supported by payment of the required Proposal Submission Fee, ESL will have the discretion to determine which proposal to eliminate or what other action(s) to take.

Proposal Submission Fees will be refunded to Bidders only in the following circumstances:

1. Bidder registers a proposal and pays the Proposal Submission Fee but does not complete Proposal Submission for the registered proposal;
2. Bidder registers a proposal, properly completes Proposal Submission, but subsequently withdraws the registered proposal prior to the Proposal Submission Deadline; or
3. ETI cancels or terminates this RFP prior to completion of the evaluation of proposals for the Primary Selection List or the Secondary Selection List.

If Bidder, or any proposal submitted by Bidder, becomes ineligible or is eliminated from this RFP for any reason other than a reason set forth in items 1 through 3 above, including, without limitation, if no proposals are selected for either the Primary Selection List or the Secondary Selection List after ETI has completed its evaluation of proposals, Bidder’s Proposal Submission Fee(s) will not be returned.

#### **4.4. Proposal Submission**

The “**Proposal Submission Process**” requires each Bidder to submit to ESL a Proposal Submission Agreement signed by an officer or other representative of Bidder who is authorized to sign the agreement on Bidder’s behalf and tender the proposal(s) submitted by Bidder into this RFP and, *for each such proposal submitted*:

- A Proposal Submission Agreement signed by an officer or other representative of Bidder who is authorized to sign the agreement and tender the submitted proposal(s) on Bidder’s behalf;
- A completed Proposal Submission Template (Excel sheet);
- A completed Viability Self-Assessment (Excel sheet);
- A completed Due Diligence Questionnaire (Appendix D-1, D-2, D-3, or D-4, as applicable) and related attachments (as a point of emphasis, Bidders may not submit one set of responses and attachments covering two or more proposals), including, without limitation:
  - the requested generation profile for two years (Excel Sheet);
  - documents requested by the questionnaire;
  - the required demonstration that Bidder or Seller has the requisite control over the project site; and
  - a project summary;

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- A completed, properly executed Form of Credit Certification and, if requested by ESL, a completed, properly executed accounting certificate; and
- All other documents and information that Bidder is required to provide under this RFP for the proposal submitted (collectively, including the executed Proposal Submission Agreement, the “**Proposal Package**”).

For any Portfolio Bid, the Proposal Submission Template, applicable Due Diligence Questionnaire and related attachments, self-assessment, certifications, and other required documents for any proposed transaction must be completed and submitted for each constituent resource/transaction.

All proposal submissions are required to be made through PowerAdvocate to the Bid Event Coordinator. Bidders should not send, and the Bid Event Coordinator will not accept, paper copies of proposals or proposals delivered other than through PowerAdvocate. Bidder must deliver the complete Proposal Package(s) for its proposal(s) by the Proposal Submission Deadline or the Self-Build Option Proposal Submission Deadline, as applicable, in order for the proposal(s) to be considered in this RFP.

After the Bid Event Coordinator has electronically received Bidder’s completed Proposal Package, Bidder will receive a confirmation of receipt from the Bid Event Coordinator. Bidder should contact the Bid Event Coordinator if a confirmation is not received within one (1) Business Day after Bidder’s submission of the Proposal Package.

**Bidder will bear the risk of any failure of Bidder to submit the completed Proposal Package by the Proposal Submission Deadline or the Self-Build Option Proposal Submission Deadline, as applicable, as required by this RFP. Proposals not delivered in accordance with the requirements of this RFP are untimely and may be eliminated from consideration in this RFP. Proposals that do not include all agreements, material, and information required by this RFP may be considered non-conforming and rejected on that basis.**

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## 5. PROPOSAL EVALUATION

### 5.1. Overview and Assessments

Following the Proposal Submission Deadline, the RFP evaluation will begin. In Phase I of this RFP (“**Phase I**”), proposals will be assessed for compliance with the Threshold Requirements. Proposals remaining in this RFP after the Threshold Requirements compliance review will then be evaluated in Phase I to identify the most economic proposals and significant high-level risks or RFP nonconformities associated with such proposals. Based on the Phase I evaluation results, ETI may reduce the number of proposals under consideration and may develop a preliminary shortlist of proposals (the “**Shortlist**”). Phase I will end after the completion of the Phase I evaluation of proposals and the establishment of the Shortlist or the determination by ETI that the Shortlist is unnecessary for this RFP. In Phase II of this RFP (“**Phase II**”), proposals placed on the Shortlist or otherwise remaining in this RFP will be evaluated in greater detail. Applying qualitative and quantitative assessments, the proposals in Phase II will be assigned a proposal ranking and a recommended disposition. A final list setting forth the proposal(s) (if any) selected for negotiation of a Definitive Agreement (the “**Primary Selection List**”) and the proposal(s) (if any) selected for possible negotiation of a Definitive Agreement (the “**Secondary Selection List**”) will be created.

After the selection process has been completed and any selections made by ETI, the Bid Event Coordinator will notify each Bidder, for each proposal it submitted, whether the proposal is on the Primary Selection List (if any), the Secondary Selection List (if any), or has been eliminated from further consideration in this RFP. Without limiting its rights under Appendix E, ETI expects to proceed to negotiate the terms of a Definitive Agreement with a Bidder having a proposal on the Primary Selection List. If those negotiations terminate or are suspended, or if ETI determines negotiations with any Bidder having a proposal on the Secondary Selection List are appropriate, ETI may negotiate commercial terms with one or more Bidders on the Secondary Selection List.

The proposal evaluation process in this RFP will be carried out by five (5) separate evaluation teams (each an “**Evaluation Team**”):

- the Economic Evaluation Team (“**EET**”);
- the Viability Assessment Team (“**VAT**”);
- the Accounting Evaluation Team (“**AET**”);
- the Transmission Evaluation Team (“**TET**”); and
- the Credit Evaluation Team (“**CET**”).

The roles and responsibilities of the Evaluation Teams are described in this section. ESL may include as a member on any Evaluation Team, or contract with, any third-party agent, consultant, advisor, expert, contractor, or representative to assist in the evaluation of proposals as ESL deems necessary or appropriate.

Another team, the RFP Administration Team, will act to ensure that each Evaluation Team has the information needed to perform its analysis and act to facilitate the evaluation of proposals by all

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Evaluation Teams so that the evaluation process results in the proper assessment of the economics and other relevant elements of the proposals. The RFP Administration Team, with ETI's approval, may also eliminate proposals from this RFP based on the team's independent review of the proposals or recommendations or input provided by one or more of the Evaluation Teams. In addition, the Bid Event Coordinator may consult with members of the RFP Administration Team from time to time on matters related to questions whether information regarding a proposal may be needed by or should be made available to an Evaluation Team. The RFP Administration Team will also prepare and distribute the results of this RFP to appropriate individuals at ETI and may recommend to ETI the placement of proposals on the Primary Selection List or the Secondary Selection List or the elimination of proposals.

Each of the Evaluation Teams, the RFP Administration Team, and the Bid Event Coordinator will have the right to ask Bidder clarifying questions to obtain additional information that it believes may help with its understanding, review, or analysis of Bidder's proposal. Clarifying questions from any of the Evaluation Teams, the RFP Administration Team, or the Bid Event Coordinator are expected to be communicated by the Bid Event Coordinator to Bidder through PowerAdvocate. The Bid Event Coordinator may also request Bidder's participation in one or more meetings to obtain clarification or additional information regarding a proposal. Upon the Bid Event Coordinator's reasonable request and reasonable prior notice, Bidder will be expected to make available its duly authorized officers, representatives, and advisors to participate in meetings requested by the Bid Event Coordinator, ESL, or ETI and/or answer questions or provide information related to its proposal or participation in this RFP.

The evaluation process is designed to facilitate the fair and impartial evaluation of all proposals received in this RFP and to result in the selection of one or more proposals that meet the RFP's requirements and ETI's needs at the lowest reasonable cost to ETI's customers, taking into account reliability, risk, and other relevant factors. The process will be conducted in a carefully controlled manner, using procedures, methods, evaluation criteria, and assumptions that will be developed prior to the receipt of proposals. ESL will document key assumptions and model constructs and provide this documentation to the IM before the receipt of proposals; however, the Evaluation Teams will retain full discretion to use the evaluation methods and assumptions they consider appropriate to identify those proposals that best meet the needs of ETI and the requirements and objectives of this RFP.

Any Bidder invited by ETI to finalize a Definitive Agreement will be expected to use its reasonable best efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or appropriate to finalize, execute, and deliver such Definitive Agreement as promptly as possible.

### **5.1.1. Threshold Requirements Assessments**

After the Proposal Submission Deadline, the necessary Evaluation Teams and/or the RFP Administration Team will review the proposals offered into this RFP in order to determine compliance with the Threshold Requirements. Proposals that fail to satisfy the Threshold Requirements may be eliminated from this RFP on that basis or may be allowed to continue in the evaluation process. The retention of a proposal that fails to fulfill the Threshold Requirements after the initial Threshold

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Requirements evaluation does not preclude the subsequent elimination of the proposal from this RFP on account of the Threshold Requirements failure(s) or for other reasons.

### **5.1.2. Economic Assessments**

The EET is responsible for evaluating the economics of proposals received in this RFP and developing the economic ranking of such proposals. The EET's evaluation will rely on tools and methods commonly used by ESL and ETI for long-term planning and resource evaluations, including, without limitation, spreadsheet modeling and production cost modeling using the Aurora program. It may also utilize and rely on additional tools and methods that the EET deems necessary or appropriate for the effective assessment of proposal economics, including, but not limited to, qualitative considerations and/or alternative structures that may be requested by ETI. The EET may perform sensitivity analyses.

A preliminary methodology for the economic evaluation of proposals offered into the RFP follows. The actual process is expected to reflect adjustments made from time to time to the preliminary process.

#### Economic Evaluation Methodology

The EET will perform a customer net benefit analysis to identify the most economic proposals submitted into this RFP. All proposals will be evaluated consistently and fairly. The economic evaluation will calculate the total relevant supply cost to measure, on a present value and levelized basis, the expected economic net benefits to ETI customers of adding each proposal to its resource portfolio as compared to a base case without each proposal in which ETI relies on other available sources of capacity and energy.

The economic evaluation will estimate a proposal's net benefit or cost to ETI customers by subtracting the total cost of each proposal, as determined by the EET, from the associated benefits. As part of the evaluation, the EET will utilize the Aurora production cost model to measure the variable supply cost savings produced by each proposal when added to ETI's resource portfolio. These variable supply cost savings will be coupled with capacity benefits, terminal value, and other benefits, as applicable, and an assessment of each proposal's fixed costs to determine a customer net benefit for each proposal.

ETI will use the levelized fixed cost of a new-build combustion turbine generation facility ("CT") to estimate the capacity value within its economic evaluation. Because ETI would otherwise procure long-term capacity to meet its long-term resource needs, and a new-build CT is a standard assumption for the lowest cost known option for adding such capacity, ETI views the levelized fixed cost of a CT as the appropriate value of capacity for use in the economic evaluation.

The RFP economic evaluation will include, without limitation, analysis of the following cost and benefit components, as they apply to each proposal.

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<b>Economic Evaluation Components</b>			
<b>Costs</b>		<b>Benefits</b>	
<i>BOTs</i>	<i>PPAs</i>	<i>BOTs</i>	<i>PPAs</i>
Acquisition Cost	All-in PPA Energy Pricing	Long-term Avoided Capacity Value	
Transmission, Interconnection, and Deliverability Costs	Imputed Debt Cost	ETI Variable Supply Cost Savings (measured in Aurora)	
Land Acquisition Cost or Land Lease Costs	Other Costs (if applicable)	Terminal Value Benefits	
Ongoing Fixed O&M		Other Benefits (as applicable)	
Property Taxes (Considering Obtained or Identified Property Tax Abatements or Similar Tax Benefits)			
Insurance Expense			
Other Costs (if applicable)			

Proposals that incorporate one or more variable price components will be evaluated in the same manner as proposals offering a fixed price without variable pricing. For purposes of determining the customer net benefit and total cost of each proposal with variable pricing, EET will use the expected value and proposed cap price in determining the economics of the proposal.

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### 5.1.3. Viability Analysis

The VAT reviews and assesses the technical, environmental, and commercial merits of proposals. Each Bidder will be required to provide a self-assessment for each proposal it submits into this RFP.

The viability assessment will be carried out by subject matter experts (each, an “SME”) who are members of the VAT. The subject matter expertise of VAT team members for this RFP includes:

- Commercial;
- Environmental;
- Supply Chain
- Plant & Equipment/Operations Insurance;
- Federal Tax Credits;
- Real Estate;
- Risk Engineering; and
- Other disciplines, as appropriate.

Each VAT SME will be responsible for providing an overview and assessment of each proposal with respect to his or her area(s) of expertise. The VAT may seek and incorporate into its viability assessments (in both Phase I and II) input from other Evaluation Teams.

#### Phase I

In Phase I, near the beginning of the RFP evaluation, the VAT and/or the RFP Administration Team will review proposals for satisfaction of the Threshold Requirements. The VAT and/or the RFP Administration Team will use information obtained from Bidder in its review, including Bidder’s responses to the questions and requests included in Appendix D. Bidders are expected to provide complete responses to Appendix D (as applicable) at the time they submit their proposals. FAILURE TO PROVIDE COMPREHENSIVE RESPONSES TO APPENDIX D INQUIRIES COULD NEGATIVELY AFFECT A PROPOSAL’S THRESHOLD REQUIREMENTS EVALUATION OR OVERALL VIABILITY ASSESSMENT. After the Threshold Requirements review, the VAT will review proposals remaining in this RFP for significant high-level risks or RFP nonconformities associated with such proposals that may be considered in the development of the Shortlist.

#### Phase II

In Phase II, the VAT will review the proposals remaining after Phase I to develop a more complete risk assessment and overall risk/viability profile of the proposals. The VAT’s Phase II viability evaluation will be based on a qualitative assessment of various criteria in the general risk categories. This qualitative assessment will incorporate quantitative measures that result in an overall rating for a proposal. A criteria and category rating will be developed for the proposal by scoring multiple criteria in several risk categories, using pre-defined criteria. The weighted sum of each risk category’s result will be totaled to determine the VAT’s overall rating of the proposal. The final viability rating will be factored into the evaluation of proposals by the RFP Administration Team.

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The VAT's Phase II risk and viability evaluations will include assessments of resource capabilities, project development risks, environmental compliance risks, construction risks, completion risks, safety concerns, proposed commercial terms (including Special Considerations), resource deliverability, regulatory considerations, potential price variability, and other factors the VAT determines may bear on a proposal's risk and viability. The VAT may seek and incorporate into its viability assessments (in both Phase I and II) input from other Evaluation Teams. Without limiting Appendix E, ESL and ETI will have the right to reject a proposal on the ground that the proposal, in the judgment of the applicable Evaluation Team(s), ESL or ETI, does not meet the criteria for viability established in connection with this RFP or otherwise is not viable.

#### **5.1.4. Accounting Assessments**

The AET will perform an assessment to determine the accounting treatment of proposed PPAs and accounting implications of the proposed Definitive Agreement. The assessment will include, but is not limited to, an analysis of:

- for PPAs, whether the proposed PPA contains a lease and, if so, whether the lease would result in the recognition of any long-term liability for ETI or its Affiliates under the rules in effect during the term of the proposed PPA, in accordance with Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC") 842;
- for PPAs, whether the legal entity owning the subject generation asset during the contract term is a variable interest entity ("VIE"), and if so, the entity required to consolidate the VIE throughout the term of the proposed PPA, in accordance with FASB ASC 810;
- for PPAs, whether the proposed PPA is or includes a derivative and, if so, the appropriate accounting for the derivative, in accordance with FASB ASC 815; and
- whether there are any other adverse accounting implications or effects to ETI or any of its Affiliates arising out of the proposed Definitive Agreement.

The AET's accounting assessment of PPA proposals will include assessments based on the existing accounting standards at the time of the AET's assessment and/or those in effect during the term of any PPA arising out of a proposal hereunder. Its assessment may also include assessments based on accounting standards that may be in effect if the AET determines that such standards will or may apply to any PPA arising out of a proposal hereunder and that it is feasible and appropriate for the AET to evaluate the proposal applying such standards.

ETI will not enter into a PPA or any related agreement pursuant to this RFP that will or may result in the recognition of a long-term liability on the books of ETI (or any of its Affiliates), whether the long-term liability is due to lease accounting, the accounting for a VIE or derivatives, or any other applicable accounting standard. Upon ESL's request, Bidder must include in the Proposal Package a certification from Bidder that, to the best of Bidder's knowledge, the proposed PPA will not result in, under the accounting standards in effect at the time of the certification or that will be in effect at any time

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during the contract term of the proposed PPA, the recognition of a long-term liability by ETI or any of its Affiliates on its or any of its Affiliates' books. The certification must be prepared under the direction of and signed by the Principal Accounting Officer or other officer of Bidder, or a parent thereof, who performs a managerial accounting function, has expertise in the recognition of long-term liabilities by purchasers in PPAs, and has been involved in the preparation of the proposal (“**Accounting Officer**”). The certification must be prepared and dated reasonably contemporaneous with the submission date of the Proposal Package.

If Bidder is required to provide the accounting certificate described above, the Accounting Officer must promptly notify the Bid Event Coordinator in writing if and after Bidder becomes aware (i) prior to the submission of the Proposal Package that it will be unable to provide the accounting certificate described above, specifying the reasons therefor, or (ii) after the submission of the Proposal Package containing his or her certification that there has been any development, event, or circumstance that would change, or could reasonably be expected to change, the accounting treatment of the proposed PPA included in the Proposal Package or otherwise would cause, or could reasonably be expected to cause, the certification of the Accounting Officer to be inaccurate or incomplete in any material respect, specifying the reasons therefor.

Bidder will be required to make available to the AET or ESL all information and materials, including any and all assumptions made by Bidder, any of its Affiliates, or any of its or their representatives (e.g., accountants), necessary for or reasonably requested by the AET or ESL to verify and/or independently determine the accounting treatment associated with a PPA proposed by Bidder and otherwise conduct its evaluation of Bidder's proposal.

#### **5.1.5. Transmission Assessments**

The TET is responsible for assessing the interconnection, deliverability, and transmission costs and risks associated with proposals received in this RFP, identifying and estimating for this RFP the timing, scope, and costs of transmission upgrades required to interconnect and deliver the energy output of the proposed resources to the applicable Electric Interconnection Point or Injection Point, reviewing proposals for compliance with the interconnection, deliverability, and transmission requirements of this RFP, evaluating other interconnection, deliverability, and transmission aspects of proposals, and informing the RFP Administration Team of the results of its assessment. Its cost estimating responsibilities will include, without limitation, developing and providing to the RFP Administration Team cost estimates associated with interconnection, deliverability, or transmission upgrades not identified in a Bidder's proposal but identified by the TET or appropriately identified in the proposal but, in the TET's opinion, misestimated.

The TET will utilize existing tools, and may develop and/or utilize additional tools, to perform its evaluations in this RFP. The TET's proposal evaluation will include analysis similar to ESL's standard analysis for long-term transmission system reliability planning and deliverability matters. The TET may perform sensitivity and other analyses that the team finds to be of value. The TET will use information Bidders provide in their Proposal Packages, any supplemental information Bidders provide

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to the TET or the RFP Administration Team regarding the proposal, and other information available to the TET and allowed to be used in such analysis.

The specific analyses the TET may perform in its evaluation of proposals may include, but are not limited to, the following:

- NRIS deliverability analysis ERIS deliverability analysis
- NITS deliverability analysis
- Firm PTP deliverability analysis
- External NRIS deliverability analysis
- Standard steady state power flow analysis to identify potential projects based on ESL's annual TPL-001-5 analysis and ESL's Local Planning Guidelines and Criteria
- Transient Stability, Voltage Stability, and Short Circuit analyses per TPL-001-5 and ESL's Local Planning Guidelines and Criteria
- Cost estimating and scheduling analysis for interconnection and transmission facilities.

In conducting its proposal evaluations, the TET will be considering, among other things, the deliverability of power from the proposed resource, the resource's effect on system reliability and the deliverability of power from other resources, and the adequacy of interconnection, deliverability, and transmission cost estimates and upgrades identified in the proposals to meet all applicable laws and NERC, MISO, and ETI requirements, criteria, and standards.

#### **5.1.6. Credit/Collateral Assessments**

The CET will analyze each proposal to assess potential credit risks and attendant collateral requirements and credit costs. The CET's evaluation seeks to assure that Seller's credit quality, when considered in the context of a Bidder's proposal to ETI, complies with Entergy's corporate risk management standards for Solar PV and Wind resource RFPs, and that any requirement for material credit support associated with the proposal is made known to Bidder in advance and can be appropriately considered in the preparation and evaluation of the proposal. Appendix F contains critical additional information about the credit evaluation process and the credit requirements for this RFP.

Bidder's Proposal Package must contain a completed certification, in substantially the form attached to the RFP as Appendix D – Attachment F, from Bidder that (i) it has reviewed and understands to its satisfaction the terms of Appendix F and the credit provisions of the Model Solar BOT Agreement, the Model Wind BOT Term Sheet (for Wind BOT transactions only), or the Model Solar or Wind PPA, as applicable to its proposal, and has considered such terms in the development of the proposal(s), (ii) its proposal pricing reflects to its satisfaction the costs, terms, and risks of the credit support that Seller and Seller Parent Guarantor are or may be required to provide for the proposed transaction under the terms of Appendix F and the applicable Definitive Agreement, and (iii) it accepts, and has taken no special exception to any of, the core credit terms of Appendix F or the applicable Definitive Agreement. The certification must be prepared under the direction of and signed by the Treasurer or other officer of Bidder, or a parent thereof, who performs a managerial credit oversight function, has expertise in Solar PV or Wind project financing and providing credit support to buyers of new-build generation facilities

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or of long-term power supply therefrom, and has been involved in the preparation of the proposal (“**Treasury Officer**”). The certification must be prepared and dated reasonably contemporaneous with the submission of the Proposal Package.

### **5.1.7. Resource Selection**

Using inputs provided by the Evaluation Teams, the RFP Administration Team will prepare a final report that ranks the evaluated proposals, provides the results of the RFP, and may make recommendations for the inclusion of proposals on the Primary Selection List (if any) and, if it determines a Secondary Selection List is appropriate, on the Secondary Selection List. The RFP Administration Team will make any such recommendations based on a variety of factors, including, but not limited to, relative economics, ability to meet relevant planning objectives (including diversification of Solar PV or Wind technology, BESS experience, resource location considerations, and resource composition), deliverability, viability, accounting, and transactional considerations. The RFP Administration Team will provide the final report to members of the ETI Operating Committee and other authorized recipients of the report that the RFP Administration Team deems appropriate. Any selections will be made by the President and CEO of ETI (or designee).

### **5.2. Notification of Evaluation Results; Commercial Negotiations**

After the completion of Phase II, the Bid Event Coordinator will communicate to each Bidder the status of its proposal(s) and whether additional discussions or negotiations are warranted. As noted, ETI expects to negotiate the final terms of a Definitive Agreement with Bidder(s) on the Primary Selection List (if any) and may negotiate such terms with Bidder(s) on the Secondary Selection List (if any). Proposals not making either list will be considered rejected. A Bidder with a proposal on the Secondary Selection List will be released from its proposal ninety (90) days after notification of the proposal’s placement on the Secondary Selection List, unless within that period Bidder has been invited to negotiate the terms of a Definitive Agreement under this RFP based on that proposal.

ESL’s receipt of a proposal or the placement of a proposal on any preliminary compliance list, the Shortlist (or any other “short list” of proposals), the Primary Selection List, or the Secondary Selection List does not constitute or indicate ESL’s or ETI’s agreement, commitment, representation, or promise to transact on the basis of the proposal or ESL’s or ETI’s acceptance of any term of the proposal. Without limiting Appendix E, each of ESL and ETI (i) has no obligation, and makes no commitment or promise, of any kind, to enter into a Transaction with any Bidder, including a Bidder with a proposal on the Primary Selection List, or to be bound by any term proposed by Bidder in this RFP, and (ii) more generally, has no obligation or liability of any kind whatsoever in connection with or arising out of this RFP except as and to the extent expressly set forth in a Definitive Agreement or a provision binding upon ESL or ETI in a letter of intent which ESL or ETI is a party.

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## **6. MISCELLANEOUS RFP MATTERS**

### **6.1. Authorized Bidder Communications Channels**

Except as otherwise expressly provided in this RFP, all communications, including questions, regarding this RFP must be submitted in writing to the Bid Event Coordinator (using the contact information provided above in Section 1.5). Any contact or communication concerning this RFP (i) between Bidders, or representatives of Bidders, on the one hand, and personnel or employees of ESL other than the Bid Event Coordinator, on the other hand, or (ii) between different Bidders, or representatives of different Bidders, made without the specific, prior written consent of the Bid Event Coordinator, is, in each case, not allowed and grounds for disqualification of the non-compliant Bidder(s). Bidders are, of course, permitted to communicate internally within their organizations and to their representatives with regard to this RFP as necessary.

### **6.2. Posting Questions**

Bidders and other interested Persons are invited to submit questions and comments about this RFP to the Bid Event Coordinator. All questions or comments regarding this RFP must be submitted in writing via email sent to [etirfp@entergy.com](mailto:etirfp@entergy.com) (for questions and comments prior to bidder registration) or through PowerAdvocate (after bidder registration). Interested Persons are requested to submit questions as promptly as possible to ensure the timely receipt of ETI's or ESL's response. ESL requests that all questions be submitted to the Bid Event Coordinator by no later than one week prior to the day of the Self-Build Option Proposal Submission Deadline.

Subject to ESL's consideration of the confidentiality concerns described in Section 6.3 below, ESL intends to post all questions submitted by Bidders, as well as ESL's responses to those questions, to the 2022 ETI Renewables RFP Website. All questions will be posted anonymously, to shield the identity of Bidders who posed the questions. ESL's objective in posting questions and answers publicly is to afford Bidders equal access to information potentially relevant to their proposals.

ESL expects to provide answers to questions received during the Proposal Submission Period only to the extent the questions are specific to an actual proposal submission issue (and those answers may or may not be posted on the 2022 ETI Renewables RFP Website).

### **6.3. Questions Involving Confidential Information**

Bidders should frame their questions, if possible, so that the answers do not require the disclosure of information that is confidential to ESL or ETI, or any of their respective Affiliates. If ESL receives a question that calls for, in its opinion, an answer that would contain such confidential information and the provision of such confidential information is necessary and appropriate for ESL's response, then ESL will respond to the question in writing, via PowerAdvocate if after Bidder registration, but only if Bidder posing the question has executed and returned to ESL a confidentiality agreement in form and substance acceptable to ESL.

The statements contained in this RFP are made subject to the Reservation of Rights set forth in Appendix E of this RFP and the terms and acknowledgements set forth in the Proposal Submission Agreement.



Similarly, Bidder's questions should be structured to avoid, if possible, the disclosure of Bidder's confidential information. If Bidder believes that certain Bidder information contained in a question it intends to submit is confidential, it is strongly urged to attempt to exclude such information, whether by redaction or other means, and then to submit the question. If Bidder believes it is necessary or advisable to submit the question without redacting or otherwise shielding its confidential information, Bidder should, without divulging its confidential information, notify the Bid Event Coordinator in writing of the purpose of the question and the nature of the confidential information so that ESL can determine whether Bidder's question requires the disclosure, either by Bidder or by ESL, of Bidder's confidential information, or whether such disclosure is unnecessary or can be avoided. If ESL determines that the disclosure of confidential Bidder information is necessary and appropriate, ESL will execute a confidentiality agreement acceptable to ESL so that the question may be submitted. Questions containing confidential Bidder information that are submitted timely will be answered by ESL by electronic mail or express mail sent to Bidder.

#### **6.4. Contact with MISO and SPP**

Under the MISO Tariff, MISO currently provides functional supervision of the Entergy Transmission System and acts as transmission provider with respect to the granting of transmission service, including interconnection service, on the Entergy Transmission System or on other transmission systems under MISO's functional supervision. Inquiries about these aspects of the Entergy Transmission System or other transmission systems in MISO under MISO's functional supervision should be directed to MISO at its South Region Transmission Planning Office, (504) 846-7100. Bidders are directed to the MISO website, [www.misoenergy.org](http://www.misoenergy.org), for information about MISO.

Under the SPP tariff, SPP currently provides functional supervision of transmission companies in 17 states. Inquiries about aspects of the transmission systems in SPP under SPP's functional supervision should be directed to SPP at (501) 614-3200 or [www.spp.org](http://www.spp.org).

#### **6.5. Confidentiality Procedures for Bidder Registration and Proposal Submission Information**

ESL has procedures that its employees, agents, and consultants participating in the evaluation of proposals will be required to follow in order to protect the confidentiality of Bidder information provided in response to this RFP. The procedures are described in detail in Appendix G of this RFP – Process for Protection of Proposal Information.

#### **6.6. Affiliate Rules and Codes of Conduct**

All employees of ESL, any Entergy Operating Company, or any Entergy Competitive Affiliate must adhere to the Affiliate Rules and Codes of Conduct as applicable. A link providing access to complete copies of the Affiliate Rules and Codes of Conduct is available at the 2022 ETI Renewables RFP Website.

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## **6.7. Multi-Person Bids**

If Bidder is comprised of more than one Person, the individual members may enter into contribution, indemnity, allocation, sharing, or other similar arrangements or agreements amongst themselves to allocate their respective rights and obligations; however, no such agreement or arrangement will affect any right reserved to ESL or ETI in connection with this RFP or otherwise disadvantage ETI relative to its position with other Bidders without ESL's prior written agreement, either on its own behalf or as agent of ETI. Bidder must fully disclose to the Bid Event Coordinator all such contribution, indemnity, allocation, sharing, or similar arrangements or agreements. Disclosure may be accomplished by means of a written letter to the Bid Event Coordinator by the Proposal Submission Deadline or the Self-Build Proposal Submission Deadline, as applicable. Bidder may be required to respond to subsequent diligence inquiries concerning the arrangements or agreements.

## **6.8. Sale of Bidder or Project**

The sale, conveyance, assignment, or transfer of control or ownership, in whole or in part, direct or indirect, of any resource registered by or for Bidder or any Affiliate thereof to participate in this RFP and/or Bidder's or any such Affiliate's rights with respect to any registration and/or proposal submitted into this RFP is not contemplated and may result in the resource's or proposal's elimination from this RFP, including after any selection of the proposal for the Primary Selection List or the Secondary Selection List. Bidder must promptly notify the Bid Event Coordinator of any sale, conveyance, assignment, or transfer of control or ownership, in whole or in part, direct or indirect, of any resource registered by or for Bidder or any Affiliate thereof to participate in this RFP and/or Bidder's or any such Affiliate's rights with respect to any registration and/or proposal submitted into this RFP.

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